

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9560
Name Burnette Oil & Gas
Address 1205 North "C" Street
City/State/Zip Wellington, KS 67125

Purchaser

Operator Contact Person Clarence Burnette
Phone 316-326-7312

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..10-2-85.. ..10-9-85... ..10-9-85
Spud Date Date Reached TD Completion Date
.....3461.....
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 517 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-051-24329

County Ellis

SE.. SE.. NW. Sec. 21.. Twp. 12.. Rge. 16.. East
 West

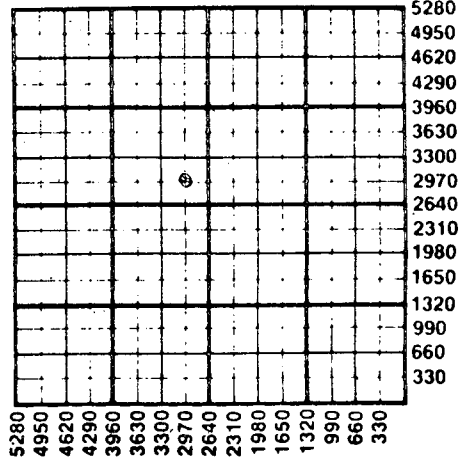
2970..... Ft North from Southeast Corner of Section
2970..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Chrisler Well # 1

Field Name

Producing Formation

Elevation: Ground 1941 KB 1946
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2970 Ft North from Southeast Corner
(Stream, pond etc) 2970 Ft West from Southeast Corner
Sec 21 Twp 12 Rge 16 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clarence W. Burnette
Title Partner Date 11-1-85

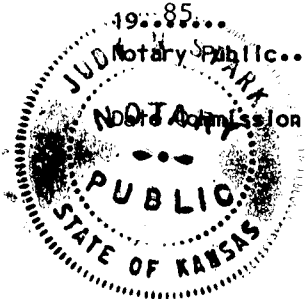
Subscribed and sworn to before me this 1st day of November 1985
Notary Public Judy N. Stark

Notary Commission Expires April 6, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

11-4-1985
NOV 4 1985



Sec. 21 Twp. 12 Rge. 16 E

Operator Name Burnette Oil & Gas Lease Name Chrisler

Sec. 21 Twp. 12 Rge. 16 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1084'	
Topeka	2862'	
Heebner	3112'	
Toronto	3139'	
Kansas City	3163'	
Base K.C.	3416'	
Arbuckle	3426'	
RTD	3461'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	517'	60/40 poz	225	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD							
	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Oil
 21-12-16

15-051-24329-00-00
 WESTERN TESTING CO. INC.
 PRESSURE DATA

DATE: 10-7-85
 CUSTOMER: BURNETTE OIL & GAS COMPANY
 WELL: 1 TEST: 1
 ELEVATION (KB): 1946 FORMATION: LANSING
 SECTION: 21 TOWNSHIP: 12S
 RANGE: 16W COUNTY: ELLIS STATE: KANSAS
 GAUGE SN #4339 RANGE: 4300 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE: 1688 PSI
 (B) FIRST INITIAL FLOW PRESSURE: 57 PSI
 (C) FIRST FINAL FLOW PRESSURE: 52 PSI
 (D) INITIAL CLOSED-IN PRESSURE: 780 PSI
 (E) SECOND INITIAL FLOW PRESSURE: 0 PSI
 (F) SECOND FINAL FLOW PRESSURE: 0 PSI
 (G) FINAL CLOSED-IN PRESSURE: 0 PSI
 (H) FINAL HYDROSTATIC PRESSURE: 1660 PSI
 WELL TEMPERATURE: 104 'F
 OPEN TOOL: 9:45 AM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	30 MIN
INITIAL CLOSED-IN PRESSURE:	60 MIN	60 MIN
SECOND FLOW PRESSURE:	MIN 0	MIN
FINAL CLOSED-IN PRESSURE:	MIN 0	MIN

PRESSURE BREAKDOWN

PT	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	57	0	52	0	0	0	0
2	5	204	3	57				
3	10	114	6	118				
4	15	167	9	216				
5	20	68	12	314				
6	25	61	15	398				
7	30	52	18	461				
8			21	517				
9			24	563				
10			27	600				
11			30	626				
12			33	647				
13			36	667				
14			39	687				
15			42	703				
16			45	719				
17			48	733				
18			51	748				
19			54	760				
20			57	770				
21			60	780				
22								
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RECEIVED
 STATE CORPORATION COMMISSION
 11-4-1985
 NOV 4 1985

15-051-24329-00-00
 WESTERN TESTING CO. INC.
 PRESSURE DATA

DATE: 10-8-85
 CUSTOMER: BURNETTE OIL & GAS COMPANY
 WELL: 1 TEST: 2
 ELEVATION (KB): 1946 FORMATION: ARBUCKLE
 SECTION: 21 TOWNSHIP: 12S
 RANGE: 16W COUNTY: ELLIS STATE: KANSAS
 GAUGE SN #4339 RANGE: 4300 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE: 1948 PSI
 (B) FIRST INITIAL FLOW PRESSURE: 43 PSI
 (C) FIRST FINAL FLOW PRESSURE: 43 PSI
 (D) INITIAL CLOSED-IN PRESSURE: 49 PSI
 (E) SECOND INITIAL FLOW PRESSURE: 43 PSI
 (F) SECOND FINAL FLOW PRESSURE: 43 PSI
 (G) FINAL CLOSED-IN PRESSURE: 0 PSI
 (H) FINAL HYDROSTATIC PRESSURE: 1916 PSI
 WELL TEMPERATURE: 112 °F
 OPEN TOOL: 12:35 PM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	15 MIN	15 MIN
INITIAL CLOSED-IN PRESSURE:	60 MIN	60 MIN
SECOND FLOW PRESSURE:	10 MIN	5 MIN
FINAL CLOSED-IN PRESSURE:	MIN	0 MIN

PRESSURE BREAKDOWN

PT	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	43	0	43	0	43	0	0
2	5	43	3	43	5	43		
3	10	43	6	43				
4	15	43	9	43				
5			12	44				
6			15	44				
7			18	44				
8			21	44				
9			24	45				
10			27	45				
11			30	45				
12			33	46				
13			36	46				
14			39	46				
15			42	47				
16			45	47				
17			48	47				
18			51	48				
19			54	48				
20			57	49				
21			60	49				
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 NOV 4 1985
 CONSERVATION DIVISION
 Wichita, Kansas

15-051-24329-00-00
 WESTERN TESTING CO. INC.
 PRESSURE DATA

DATE: 10/8/85
 CUSTOMER: BURNETTE OIL & GAS COMPANY
 WELL: 1 TEST: 3
 ELEVATION (KB): 1946 FORMATION: ARBUCKLE
 SECTION: 21 TOWNSHIP: 12S
 RANGE: 16W COUNTY: ELLIS STATE: KANSAS
 GAUGE SN #4339 RANGE: 4300 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE: 1939 PSI
 (B) FIRST INITIAL FLOW PRESSURE: 55 PSI
 (C) FIRST FINAL FLOW PRESSURE: 77 PSI
 (D) INITIAL CLOSED-IN PRESSURE: 1079 PSI
 (E) SECOND INITIAL FLOW PRESSURE: 133 PSI
 (F) SECOND FINAL FLOW PRESSURE: 176 PSI
 (G) FINAL CLOSED-IN PRESSURE: 1055 PSI
 (H) FINAL HYDROSTATIC PRESSURE: 1885 PSI
 WELL TEMPERATURE: 114 'F
 OPEN TOOL: 11:50 PM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	20 MIN	20 MIN
INITIAL CLOSED-IN PRESSURE:	40 MIN	42 MIN
SECOND FLOW PRESSURE:	30 MIN	30 MIN
FINAL CLOSED-IN PRESSURE:	60 MIN	60 MIN

PRESSURE BREAKDOWN

PT	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	55	0	77	0	133	0	176
2	5	55	3	848	5	133	3	821
3	10	58	6	946	10	136	6	897
4	15	66	9	984	15	142	9	933
5	20	77	12	1011	20	154	12	959
6			15	1026	25	165	15	978
7			18	1037	30	176	18	992
8			21	1047			21	1002
9			24	1053			24	1012
10			27	1058			27	1020
11			30	1063			30	1025
12			33	1068			33	1030
13			36	1073			36	1034
14			39	1078			39	1038
15			42	1079			42	1041
16							45	1044
17							48	1047
18							51	1049
19							54	1051
20							57	1053
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