

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_  
OPERATOR Zenith Petroleum Corporation Kansas API NO. 15-051-22, 985\*  
~~Partnership No. 1~~  
ADDRESS 7600 W. Tidwell, Suite 502 COUNTY Ellis  
Houston, TX 77040 FIELD \_\_\_\_\_  
\*\* CONTACT PERSON E.B. Rogers PROD. FORMATION \_\_\_\_\_  
PHONE AC713 460-1495

PURCHASER \_\_\_\_\_ LEASE Anita Rohleder  
ADDRESS \_\_\_\_\_ WELL NO. 1  
WELL LOCATION NE SE SW

DRILLING Quanza Drilling Corp. 990 Ft. from South Line and  
CONTRACTOR \_\_\_\_\_ 2310 Ft. from West Line of  
ADDRESS P.O. Drawer 1309 the SW (Qtr.) SEC 9 TWP 12S RGE 17W.  
Bethany, OK 73008

PLUGGING Halliburton Services WELL PLAT \_\_\_\_\_ (Office Use Only)  
CONTRACTOR \_\_\_\_\_  
ADDRESS 410 Union Center Bldg. \_\_\_\_\_  
Wichita, Kansas 67202 \_\_\_\_\_  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3850 PBTD \_\_\_\_\_  
SPUD DATE 5-6-82 DATE COMPLETED 5-18-82  
ELEV: GR 2148 DF 2156 KB 2158  
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Not applicable

Amount of surface pipe set and cemented 382 DV Tool Used? No  
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE COMMISSIONER  
JUN 14 1982  
6-14-1982  
CONSERVATION DIVISION  
Wichita Kansas

A F F I D A V I T

E.B. Rogers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.B. Rogers  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of June, 19 82.

Kathleen Ann Charley  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 10, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

\* Notice of Intention To Drill filed in the name of Zenith Exploration Partnership under the lease name of Rohleder.

Zenith Petroleum Corporation Kansas  
OPERATOR Partnership No. ]

LEASE Anita Rohleder SEC. 9 TWP. 12S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>CONFIDENTIAL</b>				
Commenced logging in the Colorado Group @ 388'				
			Anhydrite	1385
Shale w/traces of sandstone	388	510	Topeka lms.	3134
Sandstone	510	632	Heebner	3386
Sandstone w/traces of pyrite	632	692	Toronto Ls.	
Sandstone	692	782	Mer.	3406
Sandstone w/traces of pyrite and small traces of shale	782	1384	Lansing	3431
Anhydrite	1384	1418	Base Kansas	
Shale w/anhydrite and traces of sandstone and pyrite	1418	1590	City Group	3663
Anhydrite	1590	1610	Penn Basal	
Shale w/traces of sandstone	1610	1740	Cong.	3690
Shale w/traces of anhydrite	1740	2216	Arbuckle	3750
Dolomite and shale	2216	2262		
Limestone w/traces of shale	2262	2418		
Anhydrite w/traces of shale	2418	2464		
Limestone w/shale	2464	2722		
Shale w/traces of limestone	2722	3134		
Limestone w/traces of shale	3134	3750		
Dolomite	3750	3850 (Total Depth)		
Not cored No drill stem test taken				

RELEASED  
6-1-1983  
JUN 01 1983

**CONFIDENTIAL**

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	382	Cl. "A"	180	2% Gel 3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Not perforated - drilled as a dry hole.		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. MCF	Water % bbls. Gas-oil ratio CFPP
Disposition of gas (vented, used on lease or sold)		Perforations