

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6171 EXPIRATION DATE June 30, 1983

OPERATOR High Plains Oil Explorations, Inc. API NO. 15-163-21,858-0000

ADDRESS P.O. Box 1217 COUNTY Rooks

Hays, Kansas 67601 FIELD Marcotte

\*\* CONTACT PERSON Curtis R. Longpine PROD. FORMATION Arbuckle

PHONE 913-628-6972

PURCHASER Mobile Oil Corporation LEASE Veatch

ADDRESS P.O. Box 900 WELL NO. #1

Dallas, Texas 75221 WELL LOCATION NW-NW-NE

DRILLING Emphasis Oil Operations 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 506 330 Ft. from West Line of

Russell, Kansas 67665 the NE (Qtr.) SEC 9 TWP 10S RGE 20W.

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS N/A

WELL PLAT (Office Use Only)

KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 3866' PBDT 3814

SPUD DATE 11-24-82 DATE COMPLETED 3-4-83

ELEV: GR 2208 DF 2211 KB 2213

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 237' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

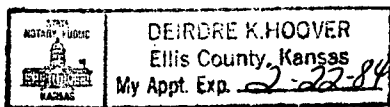
Curtis R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Curtis R. Longpine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of April,

19 83.



Deirdre K. Hoover (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 22, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 4-12-83 APR 12 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 30-45-60-45, Rec. 190' OCMW, SIP 413-394#, FP 67-76/86-115#	3507	3571	Anhydrite	1700
			Base Anhydrite	1731
			Topeka	3239
			Heebner	3444
DST #2: 30-45-60-45, Rec. 10' OCMW & 220' MW, SIP 953-886#, FP 67-76/86-134#	3602	3664	Toronto	3460
			Lansing	3480
			Base K.City	3702
			Arbuckle	3784
DST #3: 30-45-60-45, Rec. 120' Gas, 300' CGO, & 180' WCO, SIP 317-290#, FP 82-124/124-207#	3779	3790	R.T.D.	3864
			L.T.D.	3866

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	237'	Common	145	4 sx chloride 3 sx gel
Production	7 7/8"	5 1/2"	14#	3858'	Common ACS	150	

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		3786-3792
TUBING RECORD				DP	
Size	Setting depth	Packer set at			
2 7/8	3798	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% INS acid	3786-3792

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
3-04-83	Pumping	26.3		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	25 bbls.	N/A	50 % 25 bbls.	N/A
Disposition of gas (vented, used on lease or sold)			Perforations	
N/A			3786-3792	