

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484
Name Thornton E. Anderson
Address 212 N. Market, Suite 508
Wichita, KS 67202
City/State/Zip

Purchaser Clear Creek, Inc.
McPherson, KS

Operator Contact Person William L. Anderson
Phone (316) 265-7929

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist Joel Alberts
Phone (316) 262-6391

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
Temp Abd. Delayed Comp.

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/10/86 9/21/86 10/16/86
Spud Date Date Reached TD Completion Date
3677'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 255 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-051-24,428-00-00
County Ellis
NE NW SE Sec. 34 Twp. 12S Rge. 18 East
X West

2220 Ft North from Southeast Corner of Section
1600 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

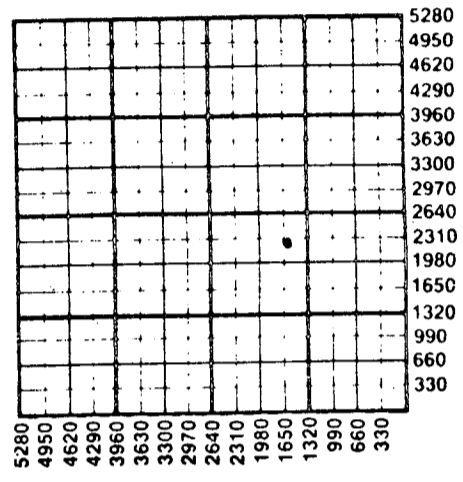
Lease Name Jensen Well # 1

Field Name Jensen (Revival)

Producing Formation Arbuckle

Elevation: Ground 2087 KB 2092

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Unknown Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Unknown

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

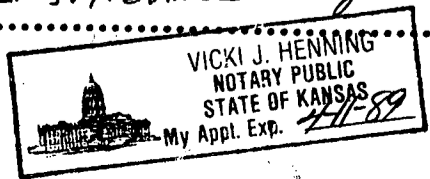
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson

Title Operations Manager Date 10/30/86

Subscribed and sworn to before me this 7th day of Nov. 1986
Notary Public Vicki J. Henning
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name Thornton E. Anderson Lease Name Jensen Well # 1

Sec. 34 Twp. 12 Rge. 18 County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3352-3408 30 (45) 45 (60), Rec. 330' ospkd mdy wtr. IFP 86-117# FFP 152-196#, ISIP 969#, FSIP 954#, IHP 1870 FHP 1794 BHT 110°

DST #2 3408-3422 45(45)45(45) Rec. 62' ospkd wtry mud IFP 27-32# FFP 39-42#, ISIP 1019#, FSIP 992#, IHP 1896 FHP 1810#

DST #3 3420-3432 30(45)30(60) Rec. 120' gsy ospkd mud 655' wtr IFP 74-203# FFP 262-356# ISIP 1024 FSIP 992 IHP 1849 FHP 1735

DST #4 3432-3456' Misrun

DST #5 3630-3650 45(45)60(60) Rec. 105' mdy slwtryo, 80% oil, 12% wtr. IFP 44-48, FFP 59-67, ISIP 942, FSIP 905, IHP 2138#, FHP 1984#

DST #6 3653-3674' 30(45)15(45) Rec. 630' gsy mdy wtr IFP 78-156, FFP 272-290, ISIP 1130 FSIP 1129 IHP 2167 FHP 2041#

Name	Top	Bottom
Anhydrite	1352' (+740')	
Topeka	3088' (-996')	
Heebner	3324' (-1232')	
Toronto	3344' (-1252')	
Lansing	3366' (-1274')	
BKC	3592' (-1500')	
Arbuckle	3620' (-1528')	
LTD	3677' (-1585')	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8"	20	255'	60/40	160	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14	3674'	60/40	165	10% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3612.5' - 3617.5	1000 gal 15% NE	3612.5-17.5
4	3634-3638	5100 gal 15% NE	3634-38
4	3641-3647		3641-47

TUBING RECORD Size 2-3/8" Set At 3643' Packer at Liner Run Yes No

Date of First Production 10/12/86 Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	17		0		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3641-47'
 Used on Lease Dually Completed 3634-38'
 Conmingled 3612-17'