

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5804 EXPIRATION DATE June 1984

OPERATOR Dreiling Ltd. of Colorado API NO. 15-051=23,823-00-00

ADDRESS 410 - 17th St., Suite 1140 COUNTY Ellis

Denver, Colorado 80202 FIELD

** CONTACT PERSON Floyd H. Hoffman PROD. FORMATION

PHONE (303) 623-6144

PURCHASER LEASE Marintzer

ADDRESS WELL NO. #1

WELL LOCATION

DRILLING CONTRACTOR C and R Drilling Co. 2310 Ft. from South Line and

ADDRESS 410 - 17th St., Suite 1140 1155 Ft. from West Line of

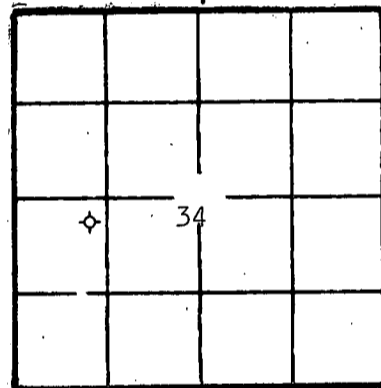
Denver, Colorado 80202 the SW (Qtr.) SEC 34 TWP 12SRGE 18 (W).

PLUGGING CONTRACTOR Halliburton

ADDRESS Hays, Kansas

WELL PLAT

(Office Use Only)



KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 3750 PBD

SPUD DATE 3-8-84 DATE COMPLETED 3-14-84

ELEV: GR 2121 DF KB 2126

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 217' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd H. Hoffman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd H. Hoffman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of March, 1984.

Lorraine C. Murphy (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-2-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED CONSERVATION COMMISSION MAR 29 1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run.					Welex-R-Guard, Acoustic and Frac Finder	
ANHYDRITE			1390	1433		
TOPEKA-Shale and limestone			3109	3368	ANHYDRITE	1390
HEEBNER-Shale and limestone			3368	3417	TOPEKA	3109
LANSING-Limestone and shale			3417	3641	HEEBNER	3368
BASE L-KC-Varicolored shale, chert & Limestone			3641	3657	LANSING	3417
CONGLOMERATE-Limestone, shale & chert			3657	3700	BASE L-KC	3641
ARBUCKLE-Dolomite			3700	TD	CONGLOMERATE	3657
DST 3676-3706 (Congl. & Arbuckle) 30-60-30-60 ,Rec. 30' mud FP 42-42#, 42-42# SIP 1056-1004#					ARBUCKLE	3700
If additional space is needed use Page 2, Side 2						

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	217'	Common	135	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	