

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6889 EXPIRATION DATE June 30, yearly

OPERATOR Oxford Exploration Company API NO. 15-051-23,492-00-00

ADDRESS 1550 Denver Club Building COUNTY Ellis

Denver, CO 80202 FIELD Glathart

** CONTACT PERSON David E. Park, Jr PROD. FORMATION _____
 PHONE (303) 572-3821

PURCHASER _____ LEASE Pfeifer

ADDRESS _____ WELL NO. 16-122 KCC AMB

WELL LOCATION NW NW SW

DRILLING Warrior Drilling Company 2310 Ft. from South Line and

CONTRACTOR 905 Century Plaza 330 Ft. from West Line of (X)

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 16 TWP 12S RGE 19 (W).

PLUGGING Warrior Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR 905 Century Plaza _____ KCC
 ADDRESS Wichita, KS 67202 _____ KGS

TOTAL DEPTH 3885' PBTD _____ SWD/REP _____

SPUD DATE 6/5/83 DATE COMPLETED 6/13/83 PLG. _____

ELEV: GR 2229' DF _____ KB 2234'

DRILLED WITH (~~CABLE~~) ROTARY (~~AXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 244' DV Tool Used? No

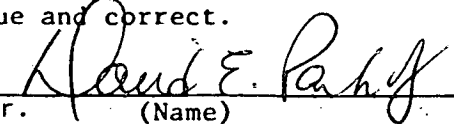
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, DRY, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

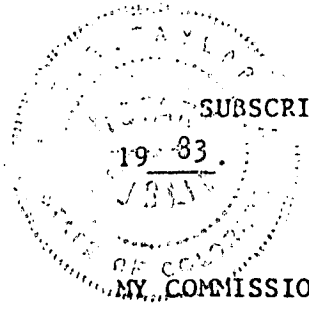
A F F I D A V I T

I, David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr. (Name) 

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of June, 1983.



B.B. Taylor (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1/29/86

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

06-30-1983
 JUN 30 1983

SIDE TWO

15-051-23492-00-00 ACO-1 WELL HISTORY

OPERATOR Oxford Exploration Co, LEASE Pfeifer

SEC. 16 TWP. 12S RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 16-122

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface Clay	0	65	Heebner	3498'
Sand & Clay	65	253	Toronto	3516'
Sand & Shale	253	1353	Lansing	3538'
Shale	1353	1555	B/KC	3794'
Anhydrite	1555	1623	Marmaton	3811'
Shale	1623	2255	Arbuckle	3855'
Shale & Lime	2255	2886		
Lime & Shale	2886	3050		
Shale & Lime	3050	3375		
Lime	3375	3643		
Lime	3643	3885		
RTD	3885			

RELEASED
JUL 20 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	244'	60-40 pozmix	150	3%cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -1.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations