

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24794-00-00
County Ellis
NW - NE - SE - Sec. 18 Twp. 12 Rge. 19 E
 W

2310 Feet from (S)N (circle one) Line of Section
990 Feet from (E)N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Oscar Hagen Well # 1
Field Name Unknown

Producing Formation Arbuckle

Elevation: Ground 2232' KB 2237'

Total Depth 3848 PBTD

Amount of Surface Pipe Set and Cemented at 217.74' Feet

Multiple Stage Cementing Collar Used? Yes No X

If yes, show depth set Feet

If Alternate II completion, cement circulated from 224'
feet depth to Surface w/ 135 sx cnt.

Drilling Fluid Management Plan ALT II DSA
(Data must be collected from the Reserve Pit)

Chloride content 31,000 ppm Fluid volume 2,000 bbls

Dewatering method used Air Dry & Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 03655

Name: STAAB ENERGY & LEASING

Address 2514 Haney Drive
Hays, Kansas 67601

City/State/Zip

Purchaser:

Operator Contact Person:

Phone ()

Contractor: Name: Shield Drilling, Inc.

License: 05655

Wellsite Geologist: Todd E. Morgenstern

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

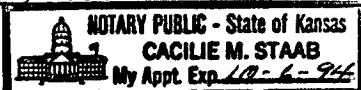
Signature Cacilie M. Staab

Title Owner Date

Subscribed and sworn to before me this 12 day of July,
1992

Notary Public Cacilie M. Staab

Date Commission Expires October 6, 1994



RECEIVED
CORPORATION COMMISSION
07-04-1992
1111 14 1992
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name STAAB ENERGY & LEASING Lease Name OSCAR HAGEN Well # 1

Sec. 18 Twp. 12 Rge. 19 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1594'	+ 643
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3266'	-1029
List All E.Logs Run:		Heebner	3496	-1259
		Toronto	3515'	-1278
		Lansing	3537'	-1300
		Base Kansas City	3776'	-1539
		Marmaton	3823'	-1586
		Conglomerate	3838'	-1601
		Totary Total Depth	3848	-1611

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8	20	217	60/40 Pox-	134	3% CC 2% Gel
					mix		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravi

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>DRY HOLE</u>	

ORIGINAL SWIFT FORMATION TESTERS

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

15-051-24794-00-00

Date May 11, 1992 Test No. 1

Company Staab Energy & Leasing

Test Ticket No. 5708 County Ellis Lease Oscar-Hagen Well 1

Initial Shut-In - Hr. 30 Min. Tool Open - Hr. 30 Min. Final Shut-In - Hr. 30 Min.

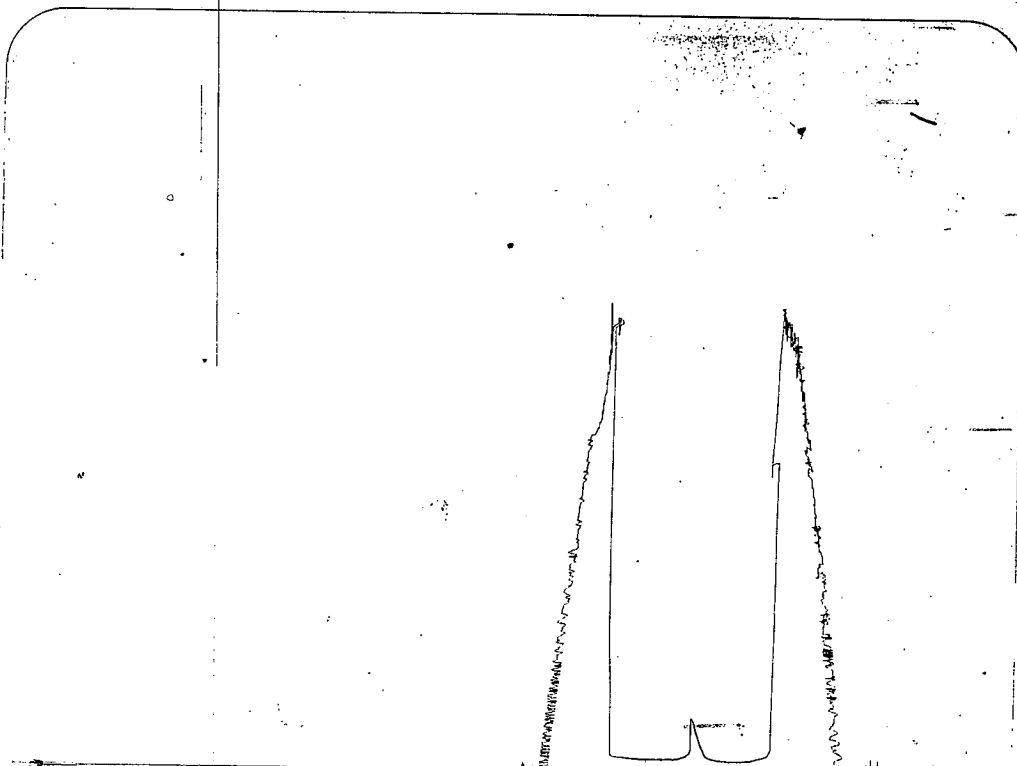
Interval Tested 3586 to 3617 Total Depth 3617

Blow: Weak for 20 min. 1st open - No blow 2nd 30 Minutes Initial Flow Period

Recovery and Remarks: 15' Drilling mud

Initial BHP: 836# Final BHP: 67# Initial FP: 51-51# Final FP: 51-51#

Tester Nelson Call Approved By: Todd E. Morgenstern



DST # 1

TV# 5708

RECEIVED
STATE CORPORATION COMMISSION
07-14-1992
JUL 14 1992
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

15-051-24794-00-00

G E O L O G I C A L R E P O R T

STAAB ENERGY & LEASING

NO. 1 OSCAR HAGEN
NW-NE-SE
SECTION 18-12S-19W
ELLIS COUNTY, KANSAS

RECEIVED
STATE CORPORATION COMMISSION

JUL 14 1992

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

15-051-24794-00-00

OPERATOR: Staab Energy & Leasing

WELL: No. 1 Oscar Hagen
API #15-051-24,794

LOCATION: NW-NE-SE
2310' from the south line.
990' from the east line.
Section 18-12S-19W
Ellis County, Kansas

FIELD: Wildcat

DRILLING CONTRACTOR: Shields Drilling Company, Rig No. 1

DRILLING COMMENCED: 05-04-92

DRILLING COMPLETED: 05-12-92

DRILLING TIME: One (1) foot drilling time was recorded
from 3100' to 3848' RTD.

SAMPLES: Samples were saved and examined from
3100' to 3848' RTD.

ELEVATIONS: 2232' G.L. 2234' D.F. 2237' K.B.

MEASUREMENTS: All depths are measured from 2237' K.B.

CASING RECORD: 8 5/8" set @ 217' with 140 sacks.

FORMATION TESTING: One test was run by Swift Testing.

MUD: Unibar (Starch)

OPEN HOLE LOGS: No logs were run.

PRODUCTION: Dry and abandoned.

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ORIGINAL

15-051 - 24794-00-00

FORMATION TOPS:

<u>FORMATION</u>	<u>SAMPLE</u>	<u>DATUM</u>
ANHYDRITE	1594'	+ 643
TOPEKA	3266'	-1029
HEEBNER	3496'	-1259
TORONTO	3515'	-1278
LANSING	3537'	-1300
BASE KANSAS CITY	3776'	-1539
MARMATON	3823'	-1586
CONGLOMERATE	3838'	-1601
ROTARY TOTAL DEPTH	3848'	-1611

SAMPLE DESCRIPTIONS AND TEST DATA:

TOPEKA:

- 3380-3386 Limestone, tan, fine to medium crystalline, fossiliferous, with fair visible intercrystalline and pinhole porosity, trace of scattered spotted staining, no odor, no show of free oil.
- 3438-3442 Limestone, tan and cream, finely crystalline, fossiliferous, with fair intercrystalline and interfossiliferous porosity, some pinhole in part, slightly chalky, with a very slight show of free oil when broken, rare spotted staining, no odor.
- 3460-3466 Limestone, gray and tan, very finely crystalline, fossiliferous, with poor to fair visible intercrystalline and pinhole porosity, some heavy, dark, dead spotted staining, no show of free oil, no odor.
- 3476-3479 Limestone, tan and buff, finely crystalline, fossiliferous, with fair pinhole porosity, fair spotted staining, chalky, no show of free oil, no odor.

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TORONTO:

3515-3522 Limestone, tan and gray, very finely crystalline, fossiliferous in part, with poor to fair visible intercrystalline and pinpoint porosity, scattered light spotted staining, no show of free oil, no odor.

LANSING-KANSAS CITY:

3538-3544 Limestone, cream and tan, finely crystalline, slightly dense, oolitic and fossiliferous, with poor visible interoolitic and fossiliferous porosity, trace of spotted staining, no show of free oil, no odor.

3572-3576 Limestone, tan and cream, very finely crystalline, slightly fossiliferous, mostly dense, cherty in part, very poor visible porosity, no show of free oil.

3592-3597 Limestone, light gray and tan, very finely crystalline, fossiliferous, with fair interfossiliferous porosity, scattered staining and saturation, with a slight show of free oil, light odor. (Covered by D.S.T. No. 1)

3601-3607 Limestone, tan and gray, very finely crystalline, fossiliferous, slightly oolitic, with fair to good intercrystalline and interoolitic porosity, fair spotted staining and saturation, fair show of free oil when broken, light odor. (Covered by D.S.T. No. 1)

FORMATION TEST NO. 1
3586-3617

Weak blow for 20 min.	30 min.	I.H.P.	1914#
		I.F.P.	51#-51#
No blow	30 min.	I.S.I.P.	236#
	30 min.	F.F.P.	51#-51#
		F.S.I.P.	67#
		F.H.P.	1905#

RECOVERY: 15' drilling mud.

TEMPERATURE: N/A

3622-3626 Limestone, gray and tan, finely crystalline, fossiliferous in part, oolitic, with fair to good interoolitic porosity, rare spotted staining, no show of free oil, no odor.

3634-3640 Limestone, tan and cream, very finely crystalline, fossiliferous, with fair pinhole and slightly vugular porosity, no sho of free oil.

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Wichita, Kansas

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- 3654-3658 Limestone, cream and tan, dense, finely crystalline, fossiliferous and oolitic, chalky, with trace of visible pinhole porosity, trace of scattered spotted staining, no show of free oil, no odor.
- 3669-3678 Limestone, tan and cream, finely crystalline, slightly dense, fossiliferous, with fair interfossiliferous porosity, scattered staining, no show of free oil, no odor.
- 3698-3704 Limestone, gray and tan, dense, finely crystalline, oolitic, cherty in part, chalky, with poor visible porosity, a few pieces having dark tarry dead staining, no show of free oil, no odor.
- 3738-3745 Limestone, tan and gray, finely crystalline, oolitic and oolitic, with fair oolitic porosity, fair spotted staining and saturation, dark, heavy, tarry oil, very slight show of free oil when broken, questionable odor, considered non commercial.

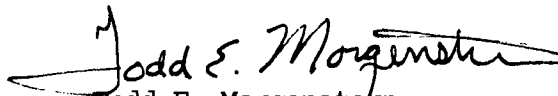
MARMATON:

- 3823-3834 Limestone, tan and brown, dense, cherty, slightly fossiliferous, with poor visible porosity, some fractured, weathered edges, with dark staining, trace of free oil when broken, no odor.

SUMMARY:

Due to the poor structural position and negative results of D.S.T. No. 1, it was decided to plug and abandon the No. 1 Oscar Hagen.

Respectfully submitted,


Todd E. Morgenstern
Geologist

ORIGINAL

15-051-24794-00-00

DRILLING TIMES:

3101-3110	3-1-1-2-1-1-1-1-1-2
3111-3120	2-3-3-3-4-3-4-3-3-4
3121-3130	4-4-5-4-4-4-5-4-5-3
3131-3140	4-4-4-5-4-4-4-3-4-5
3141-3150	3-5-4-3-4-4-4-4-4-4
3151-3160	4-2-2-4-4-4-4-4-5-4
3161-3170	5-4-5-5-5-5-5-2-4-4
3171-3180	3-3-4-5-4-4-3-3-5-5
3181-3190	5-5-4-5-4-4-6-5-3-2
3191-3200	3-2-2-3-2-2-2-5-5-4
3201-3210	5-4-5-4-5-4-1-4-3-4
3211-3220	4-4-3-4-3-4-4-5-2-5
3221-3230	3-1-2-1-1-2-1-1-2-2
3231-3240	2-2-2-2-2-2-2-2-2-2
3241-3250	2-2-2-2-2-1-3-4-4-4
3251-3260	2-2-3-3-4-3-3-3-2-2
3261-3270	2-1-2-1-1-2-3-4-4-4
3271-3280	4-3-4-3-3-3-3-4-3-4
3281-3290	3-4-4-3-3-4-4-3-2-4
3291-3300	3-3-6-4-3-1-2-1-1-1
3301-3310	1-1-1-1-3-4-4-4-4-4
3311-3320	5-4-6-5-5-7-6-6-5-6
3321-3330	7-4-5-4-5-5-4-5-4-3
3331-3340	5-5-5-5-6-7-6-7-7-5
3341-3350	8-5-4-5-8-8-7-5-2-2
3351-3360	5-3-3-3-3-2-2-2-2-2
3361-3370	2-3-2-2-2-3-2-2-5-6
3371-3380	9-7-4-5-6-6-7-7-7-5
3381-3390	7-5-7-6-7-6-5-6-7-8
3391-3400	7-8-5-7-7-5-6-7-7-6
3401-3410	5-5-4-6-6-6-7-7-8-7
3411-3420	8-8-8-9-5-7-8-8-9-5
3421-3430	9-8-9-8-9-8-8-8-6-6
3431-3440	7-7-7-6-7-7-5-4-4-4
3441-3450	5-4-6-5-7-6-5-6-5-4
3451-3460	3-5-5-5-6-5-4-4-4-4
3461-3470	3-3-3-4-5-5-5-5-5-4
3471-3480	5-6-6-5-5-5-4-5-5-5
3481-3490	5-6-6-5-5-6-5-4-4-5
3491-3500	5-5-5-6-5-6-4-3-3-5

TELEPHONE:

AREA CODE 913 483-2627

ALLIED GEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

15-051-24794-00-00

TO: Staab Energy & Leasing
2514 Haney Dr.
Hays, KS 67601

INVOICE NO. 61874
PURCHASE ORDER NO. _____
LEASE NAME Oscar Hagen #1
DATE May 12, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 117 sks @ \$5.25	\$614.25	
Pozmix 78 sks @ \$2.25	175.50	
Gel 7 sks @ \$6.75	47.25	
Flo Seal 50 lbs @ \$1.00	50.00	\$ 887.00
Handling 195 sks @ \$1.00	195.00	
Mileage (14) @ \$.04¢ per sk per mi	109.20	
Plug	380.00	
Mi @ \$2.00 pmp trk chg	28.00	
1 plug	20.00	<u>732.20</u>
	Total	\$1,619.20

- 20 sks @ 1620'
- 100 sks @ 880'
- 40 sks @ 270'
- 10 sks @ 40' w plug
- 15 sks RH
- 10 sks MH

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ALLIED CEMENTING CO., INC.

2287

Home Office P. O. Box 31

Russell, Kansas 67665

New

15-051-24794-00-00

Date	5-12-92	Sec.	18	Twp.	12	Range	19	Called Out		On Location		Job Start		Finish	9:00PM
Lease	Oscar Hager Well No. 1			Location				Yocement I-70 to E11W			County	Ellis		State	KS
Contractor	Shields Drilg														
Type Job	plug														
Hole Size	7 7/8		T.D.	3848											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Owner *Buckeye Rd 2 W 4 N 4 W*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To *Staab Energy & Leasing*

Street *2514 Haney Drive*

City *Hays* State *Kan* *67601*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *X Beerton Beerig*

CEMENT

Amount Ordered *195.60 6 1/2 gal 2 flow seal*

Consisting of

Common	117	SKs	2	5.25	614.25
Poz. Mix	78	SKs	2	2.25	175.50
Gel.	7	SKs	2	6.75	47.25
Chloride					
Quickset					
	<i>Flo-Seal 50 lbs 2 1.00</i>				<i>50.00</i>

Sales Tax

Handling *1.00 per SK* *195.00*

Mileage *4¢ per SK 1 mile* *109.20*

14 miles

Sub Total

Total *1,191.20*

Floating Equipment

EQUIPMENT

Pumptrk <i>153</i>	No.	Cementer	<i>Dave Jesatel</i>
		Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk <i>213</i>		Driver	<i>Mark</i>
		Driver	

DEPTH of Job

Reference:	<i>Dump trk chg</i>	<i>380.00</i>
	<i>2¢ per mile</i>	<i>28.00</i>
	<i>plug</i>	<i>20.00</i>
	Sub Total	
	Tax	
	Total	<i>428.00</i>

Remarks:

20 @ 1620

100 @ 880

40 @ 290

10 @ 40 wk plug

15 Rathole 10 mouse hole

ORIGINAL

15-051-24794-00-00

DRILLING TIMES: (Cont.)

3501-3510	5-7-5-5-3-3-4-4-4-4
3511-3520	5-4-5-5-6-4-3-3-4-4
3521-3530	4-4-4-3-3-5-6-6-5-5
3531-3540	6-5-6-8-7-9-8-6-4-5
3541-3550	5-5-5-5-7-7-6-5-6-5
3551-3560	5-7-5-5-3-5-5-6-6-5
3561-3570	6-7-6-5-6-5-7-8-6-6
3571-3580	6-6-7-6-5-7-7-6-6-6
3581-3590	5-9-7-6-6-7-7-7-8-7
3591-3600	9-6-8-6-4-7-7-7-6-6
3601-3610	5-6-5-6-6-7-6-5-8-7
3611-3620	6-7-5-7-6-5-6-5-8-7
3621-3630	7-5-2-4-3-6-7-6-7-6
3631-3640	5-5-5-4-3-3-3-4-3-5
3641-3650	5-5-5-6-6-8-7-7-6-6
3651-3660	7-6-6-4-4-5-7-7-7-6
3661-3670	7-6-8-8-6-7-6-5-7-4
3671-3680	6-5-6-4-4-5-5-5-5-7
3681-3690	7-6-9-6-7-7-8-7-8-7
3691-3700	7-9-8-7-7-5-5-5-6-6
3701-3710	7-6-7-6-6-5-6-6-7-7
3711-3720	6-7-7-7-6-7-5-5-5-6
3721-3730	6-6-6-7-7-7-7-7-8-6
3731-3740	9-9-8-7-7-5-4-2-2-3
3741-3750	3-2-2-3-4-7-8-6-7-8
3751-3760	7-7-7-8-7-7-7-7-8-6
3761-3770	9-6-6-7-7-5-5-3-5-4
3771-3780	4-4-5-6-6-6-8-8-9-8
3781-3790	7-8-6-5-7-6-6-6-5-7
3791-3800	7-8-6-7-7-5-2-4-6-7
3801-3810	7-7-5-8-8-7-6-6-5-6
3811-3820	5-6-6-7-6-6-6-7-5-5
3821-3830	6-5-5-7-6-7-6-7-7-5
3831-3840	6-8-7-9-4-4-5-6-6-5
3841-3848	6-6-7-8-6-6-7-5-RTD

RECEIVED
STATE CORPORATION COMMISSION

JUL 14 1992

CONSERVATION DIVISION
MICHIGAN DEPARTMENT OF NATURAL RESOURCES

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

15-051-24794-00-00

TELEPHONE
AREA CODE 913 483-2627

ORIGINAL

TO: Staab Energy & Leasing
2514 Haney Drive
Hays, KS 67601

INVOICE NO. 61813
PURCHASE ORDER NO.
LEASE NAME Oscar Hagen #1
DATE May 5, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 81 sks @\$5.25	\$425.25	
Pozmix 54 sks @\$2.25	121.50	
Chloride 4 sks @\$21.00	<u>84.00</u>	\$ 630.75
Handling 135 sks @\$1.00	135.00	
Mileage (14) 2\$.04¢ per sk per mi	75.60	
Surface	380.00	
Mi @\$2.00 pmp trk chg	28.00	
1 plug	<u>20.00</u>	638.60
	Total	\$1,269.35

Cement circulated

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ALLIED CEMENTING CO., INC.

2280

Home Office P. O. Box 31

Russell, Kansas 67665

15-051-24794-00-00

5-6-92

New

Date	5-5-92	Sec.	18	Twp.	12	Range	19	Called Out		On Location	11:00 PM	Job Start	12:15 AM	Finish	12:30 AM
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Lease	Oscar Hagen	Well No.	1	Location	Yocemento & Buckeye Rd	County	Ellis	State	Ks
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Contractor		Shields Drlg	
Type Job		Surface	
Hole Size	12 1/4	T.D.	224
Csg.	8 1/2	Depth	221
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	10' 5"	Shoe Joint	
Press Max.		Minimum	
Meas Line	212	Displace	13 3/4
Perf.			

Owner 2W & N 4W
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Charge To Staah Energy & Leasing
 Street 2514 Hawey Drive
 City Hays State Ks 67601
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Burston Beery
CEMENT

Amount Ordered 135.00 3% CC 2% gal

Consisting of			
Common	81	5.25	425.25
Poz. Mix	54	2.25	121.50
Gel.	2	6.75	N/C
Chloride	4	21.00	84.00
Quickset			

Handling	1.00	135.00
Mileage <u>14m</u>	.04	75.60
Sub Total		<u>848.3</u>
Total		

EQUIPMENT

No.	Cementor	
Pumptrk <u>153</u>	Helper	<u>Dave</u>
	Helper	<u>Jerald</u>
No.	Cementor	
Pumptrk	Helper	
Bulktrk <u>213</u>	Driver	<u>Mark</u>
Bulktrk	Driver	

DEPTH of Job

Reference:		
	<u>Dump trk chg</u>	<u>380.00</u>
	<u>2.00 per mile 14m</u>	<u>28.00</u>
	<u>8' wooden plug</u>	<u>20.00</u>
	Sub Total	<u>428.00</u>
	Tax	
	Total	

Remarks: Cement Cir

Floating Equipment		