

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6212
Name .. Ivan Holt
Address .. Box 401
City/State/Zip .. Russell, Ks. 67665 ..

Purchaser..... Koch Oil Company.....

Operator Contact Person .. Ivan Holt
Phone .. 913-483-2612 ..

Contractor: License # 5671
Name .. Revlin Drlg., Inc.

Wellsite Geologist .. Brad Hutchison
Phone..... 483-6637 ..

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 11-10-84 11-17-84 11-17-84
Spud Date Date Reached TD Completion Date
..... 4000 none
Total Depth PBTD

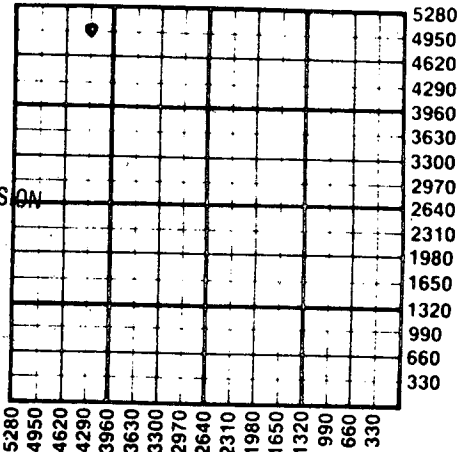
Amount of Surface Pipe Set and Cemented at 254 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1650 feet depth to surface / 400 SX cmt

API NO. 15-..... 15-051-24,088 -00-00
County..... Ellis
NE. NW. NW. Sec. 9. Twp. 12. Rge. 20. East West

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... Homburg Well #..... 1
Field Name Sweet William Northwest.....
Producing Formation..... Marmaton.....

Elevation: Ground..... 2247 KB..... 2252
Section Plat



RECEIVED
02-07-1985
FEB 07 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring
No water produced

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #..... T-84-854

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 4950 Ft North from Southeast Corner
(Stream, pond etc) 2310 Ft West from Southeast Corner
Sec 9 Twp 12 Rge 20 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. *Imogene F. Hoffmann*
Title..... Owner

Subscribed and sworn to before me this .. MAY .. 3, 1985 .. day of .. February ..

Notary Public..... Imogene F. Hoffmann
Date Commission Expires..... August 23, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

IMOGENE F. HOFFMAN
State of Kansas
My Appt. Exp. Aug 23, 1986

Sec. 9 Twp. 12 Rge. 20

SIDE TWO

Operator Name Ivan Holt Lease Name Homburg Well # 1

Sec. 9 Twp. 12 Rge. 20 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

		Name	Top	Bottom
DCR #1 3363-3389'		Topeka	3300	
Open:	I.F. 45"	Reebner	3352	
	F.F. 45"	Toronto	3558	
Blow:	Weak, Died in 27 Minutes	Lansing	3573	
Recovery:	45' OGM	PKC	3615	
	10% oil, 10% water, 80% Mud	Maraton	3659	
Pressures:	ISIP 650 psi	Conglomerate	3800	
	FSIP 610 psi	Cong. Chert	3855	
	ITP 78-72 psi	Arbuckle	3875	
	FFP 94-88 psi	RTD	4000	
	NSP 2195-2135 psi			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	12 1/4	8 5/8	24#	254	Com. Q.S.	175	
..Production...	7 7/8	5 1/2	14#	3997	60-40 Poz	150	10% salt 5% gilsonite 3/4 of 1% CFR2 w/ mud sweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 per	3874 - 3882			5 1/2" x 1/2" H.P. Fract. 14'			
				23' 5/8" Sand. Sack. 1/2"			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 7/8" E.C. 8' d		3815					
Date of First Production		Producing Method					
12-6-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
13 1/2			0	0			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3874 3882
 Used on Lease Dually Completed Commingled