Plug 6)3/94,

| API NO. 15- 051-24872-00 B

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	CountyFIlis
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LAND   ACO-1	APPROX. SE NE-NE sec. 11 Two. 12S Rg. 20 X
Operator: License # 6194	4230 Feet from (SVN (circle one) Line of Section
ESP Development	
Address R.R. 1, Box 18	950 Feet from EN (circle one) Line of Section
Address	Footages Calculated from Nearest Outside Section Corner:     NE, SE, NW or ( ) (circle one)
City/State/Zip Paradise, KS 67658	Lease Name   Pinnacle B   Vell # 1
Purchaser:	
Operator Contact Person: Bud Eulert	Producing Formation
Phone (913) 998-4413	Elevation: Ground
Contractor: Name: Vonfeldt Drilling Company	Total Depth 3865' PBTD
License: 9431	Amount of Surface Pipe Set and Cemented at 222 Fee
Wellsite Geologist: Randall Kilian	Multiple Stage Cementing Collar Used? Yes )
	If yes, show depth setFee
Designate Type of Completion  X New Well Re-Entry Workover	If Alternate II completion, cament circulated from
OilSWDSIOWTemp. Abd.	feet depth to sx cmt
V Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan D&A JH 11-28-94   (Data must be collected from the Reserve Pit)
f Workover/Re-Entry: old well info as follows:	
Operator:	Chloride content 57,000 ppm Fluid volume 350 bbl
Well Name:	Devatoring method used Left to dry
Comp. DateOld Total Depth	   Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Ptug Back PBTD Commingled Docket No.	Operator Name
Dual Completion Docket No.	Lease NameLicense No.
Other (SWD or Inj?) Docket No.	Quarter Sec Twp S Rng E/V
5/29/94 6/3/94 Spud Date Date Reached TD Completion Date	County Docket No
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged we will requirements of the statutes, rules and regulations promulated and the statements herein are complete and correct to the statement are statements.	the filed with the Kansas Corporation Commission, 200 Colorado of the spud date, recompletion, workover or conversion of a well, side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.  Gated to regulation in and gas industry have been fully complied to regulation in a complete to the best of my knowledgy commission.  Constitution of the complete confidentiality Attached that a complete confidentiality Attached for the complete confidential conf
Subscribed and sworn to before so this 8th day of 914	no Geologist Report Received
	Distribution KCCSWD/RepNGPA
DONA DONA	VA SUPER OF KGS Plug Other (Specify)
Date Commission Expires 2-9-97 My Appt Exp	2.4.4.1

			SIDE TWO						
Operator Name	DAMIOD.A	TTO	Lease Nam	• Dinnac	le B	Well	. 1		
. 11 . 19	n 20	□ East	County _	Ellis			* *		
Sec. 11 Twp. 12	; Rge. <u>20</u>	West		,					
INSTRUCTIONS: Show interval tested, ti hydrostatic pressure if more space is nee	me tool open is, bottom hole	and closed, flowin temperature, fluid	d and shut-in or	essures whe	ther shut-in a-		المدروا فلأهمهم اممطمم		
Drill Stem Tests Tai (Attach Additiona		☐ Yes ☑ No	Log	Formati	on (Top), Depth	and Datus	sa 🖾 Sample		
Samples Sent to Geol	ogical Survey	☑ Yes ☐ No	Name Apple work	Tund 1 -	Top		Datum		
Cores Taken	·	□ yes ⊠ xe		Anhydrite 1587 Topeka 3262 Heebner shale 3436			+ 616 -1059 -1233		
Electric Log Run		☐ Yes ⊠ Xa	•						
(Submit Copy.)		1	Toronto 3508 Lansing 3526			<b>-13</b> 05 <b>-1323</b>			
List All E.Logs Run:			1	Base Vc. 3764			-1561		
			Arbuc	ckte	NDE <b>396</b> 5		NDS -1662		
	Report a	CASING RECON	رنک سور نا	Used intermediate,	production, et	<del></del>			
Purpose of String	Size Hole Drilled	Size Casing Set (In 0.0.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks	Type and Percent		
lurface	12 4"	8 <b>5/</b> 8	20#	222'	60/40 oz.	135	2% Gel 37 Q0		
						 	! !		
		HOITIGGA	AL CEMENTING/SQUE	EZE RECORD	**	-	<del></del>		
Purpose: Depth Top Bottom Ty		Type of Cement	ype of Cement #Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD									
Plug Off Zone									
Shots Per Faat	PERFORATION Specify Footag	RECORD - Bridge P e of Each Interval	lugs Set/Type Perforated	Acid,	Fracture, Shot, d Kind of Materi	Cement Sq al Used)	George Record		
TUBING RECORD	Size	Set At	Packer At	Liner Run					
late of First, Resum D&I		SWO or Inj. Proc	lucing Method Fi	owing Pum	ping Gas Li		er (Explain)		
istimated Production Per 24 Hours	OIL NA	Bbls. Gas			Gas-Oil F		Gravity		
isposition of Gas:			ETHOS OF COMPLETE			Pr	roduction Interval		

Phone 913-483-2627, Russell, Kansas Phone Plainville 913-434-2812 Phone 316-793-5861, Great Bend, Kansas Phone Ness City 913-798-3843 g co., inc. Range Called Out On Location Job Start **Finish** 4:00Am 20 40 AM 30 Am 00 County State Well No. Owner To Allied Cementing Co., Inc.
You are bereby requested to rent cementing equipment and furnish Type Job cementer and helper to assist owner or contractor to do work as listed. T.D Hole Size Depth Csg DEVELOPMENT To Depth Size Tbg. Street Drill Pipe Depth City The above was done to satisfaction and supervision of owner agent or Depth Tool contractor. Shoe Joint Cement Left in Csg Purchase Order No Minimum: Press Max. Meas Line Displace CEMENT Perf. EQUIPMENT Consisting of Common Cementer Poz. Mix Gel. Cementer Chloride Helper Pumptrk Quickset Driver Bulktrk Sales Tax Bulktrk DEPTH of Job Mileage Reference: Sub Total Total Sub Total Floating Equipment Total MOUSE Hold Hole

A STAND