

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23112 -00-00

ADDRESS P.O. Boc 45442 COUNTY Ellis

Tulsa, Oklahoma FIELD Sweet William N.W.

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Marmaton
PHONE AC 918,492-1694

PURCHASER Koch Oil Company LEASE Martin Flax

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NW NW SE BBBBBB

DRILLING RANGER DRILLING COMPANY, INC. 330 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS P.O. Box 856 the SE (Qtr.) SEC 9 TWP 12S RGE 20W.

Tulsa, Oklahoma 67601

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4020' PBD 3993'

SPUD DATE 8-4-82 DATE COMPLETED 8-12-82

ELEV: GR 2272' DF 2274' KB 2277'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Trucked

Amount of surface pipe set and cemented 325' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

Grid table for well plat with 'X' in the center cell.

KCC [checked]
KGS
SWD/REP
PLG.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

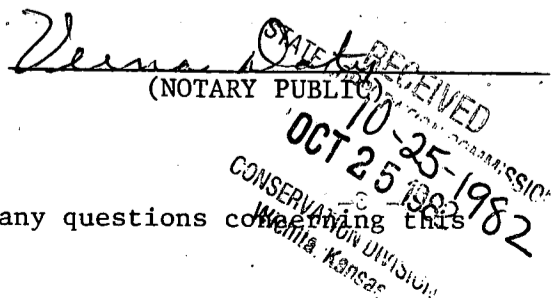
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of October

1982

MY COMMISSION EXPIRES: Feb 5, 1985

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR ROBERT R. PRICE OPERA., INCLEASE Martin Flax SEC. 9 TWP. 12 SRGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale		1160'	Anhydrite	1680'
Sand		1380'	Topeka	3347'
Sand and Shale		1596'	Heebner	3573'
Shale and Sand		1678'	Toronto	3594'
Anhydrite		1730'	Landng	3612'
Shale and lime		3124'	B/KC	3854'
Lime and Shale		3654'	Marmaton	3908'
Lime		3840'	Conglomerate	3946'
Shale and Lime		3910'	Total Depth	4020'
Lime		4020'		
Total Depth		4020'		
DST #1, 3893-3960, Misrun				
DST #2, 3840-3960, Open 90" Recovered 130' HOCM - 15% oil 45" ISIP 1262#, 45" FSIP 1140#				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	325'	Common	175	2% CaCl, 3% Gel
Production	7 7/8"	5 1/2"	14#	4019'	REC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			28 holes		3909-3922
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3989'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Frac with 110 barrels of foam, 16,000# 20-40- sand, and				3909-3922	
320,000 SCFN					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
10-23-82		Pumping		37.0	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	6 bbls.	TSTM	% 22 bbls.	TSTM	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3909-3922		