

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6657 EXPIRATION DATE June 30, 1983

OPERATOR Big Creek Oil Operations API NO. 051-23,233-0000

ADDRESS P.O. Box 1196 COUNTY Ellis

Hays, Kansas 67601 FIELD Sweet William

** CONTACT PERSON LeRoy Hunt PROD. FORMATION Marmaton

PHONE (913) 628-3138

PURCHASER Clear Creek LEASE Fries

ADDRESS 818 Century Plaza Bldg. WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NE SE NW AUB
KCC

DRILLING CONTRACTOR Edsco Drilling 990 Ft. from S Line and

ADDRESS P.O. Box 591 350 Ft. from E Line of

Hays, Kansas 67601 the (Qtr.) SEC 10 TWP 12S RGE 20W.

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3945 PBTD _____

SPUD DATE 12-11-82 DATE COMPLETED 12-23-82

ELEV: GR 2203 DF 2207 KB 2209

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

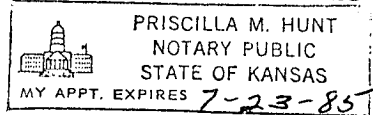
A F F I D A V I T

Paul A. Montoia, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Montoia
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of January, 1983.



Priscilla M. Hunt
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-23-85

RECEIVED

JAN 31 1983
01-31-1983
Wichita Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Big Creek Oil Operations LEASE Fries #1

5-051-23233-00-00

ACO-1 WELL HISTORY

SEC. 10 TWP. 12S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
#1				
3820-3852 30-60-30-60			Anhydrite	1599
Weak building first blow 2 3/4" in bucket.			Topeka	3268
Weak building second blow 2" in bucket.			Heebner	3496
Recovery: 80' Gas in pipe, 40' Gas oil cut mud, 240' Heavy oil cut and gas cut mud.			Toronto	3522
			Lansing	3538
			B. Kansas City	3770
I.H.P. 2106 p.s.i.			Marmaton	3800
I.F.P. 50-79 p.s.i.			Conglomerate	3860
I.C.I.P. 1123 p.s.i.				
F.F.P. 86-108 p.s.i.				
F.C.I.P. 1109 p.s.i.				
F.H.P. 2099 p.s.i.				
Electric Log: D11 - GR CNL - FDC - GR Cyberlook				

RELEASED

DEC 10 1983

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	249.95		160	
Production	7 7/8	4 1/2	9.5#	4027.40			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	1	55B	3824-3838

TUBING RECORD

Size	Setting depth	Packer set at
2"	3845	15' Mud Anchor

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Bls. 15% MCA Acid-20 Perf. Pac. Balls Used	3824-3838
Gelled with Frac using 200 Sacks 20/40 and 25 Sacks 10/20 Sand	3824-3838

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	65 bbls.		5 1/2 %	

Disposition of gas (vented, used on lease or sold) CFPB

NONE

Perforations