

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC § (316) 263-3238. (Rules 82-2-i05 & 82-2-125)

OPERATOR R P NIXON OPERATIONS

API NO. 15-051-22,565-00-00

ADDRESS 207 W 12TH
HAYS KS 67601

COUNTY ELLIS

FIELD SWEET WILLIAM

**CONTACT PERSON DAN A NIXON
PHONE 913-628-3834

PROD. FORMATION NA

PURCHASER NA

LEASE HALL B

ADDRESS

WELL NO. ONE

WELL LOCATION NW SW NE

DRILLING JAY-LAN CORPORATION

330 Ft. from WEST Line and

CONTRACTOR

990 Ft. from SOUTH Line of

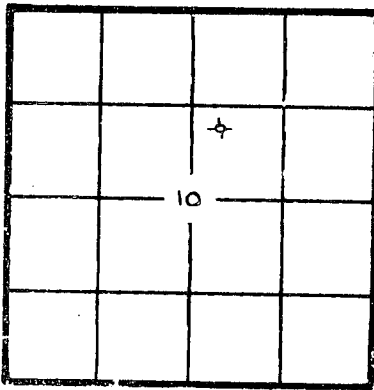
ADDRESS 207 W 12TH

the NE/4 SEC. 10 TWP. 12S RGE. 20W

HAYS KS 67601

WELL FLAT

PLUGGING JAY-LAN CORPORATION



CONTRACTOR

KCC
KGS
(Office Use)

ADDRESS 207 W 12TH

HAYS KS 67601

TOTAL DEPTH 3881 PBD

SPUD DATE 8-20-81 DATE COMPLETED 8-31-81

ELEV: GR 2182 DF KB 2188

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 191 DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I,

DAN A NIXON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS A GEOLOGIST (FOR) (OF) R P NIXON OPERATIONS

OPERATOR OF THE HALL B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ONE ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31 DAY OF AUGUST, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
02-22-1982
FEB 22 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 16 FEBRUARY, 1982

MAREE N. STEFAN
STATE NOTARY PUBLIC
Ellis County, Kansas
My Commission Expires 1-5-84

CONSERVATION DIVISION
Wichita, Kansas
Maree N Stefan
NOTARY PUBLIC
MAREE N STEFAN

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATION TOPS	SAMPLE	LOG	MINUS DATUM	
ANHYDRITE TOP (DRILLERS)	1587	1587	+601	
ANHYDRITE BASE (DRILLERS)	1627	1625	+563	
TOPEKA LIME	N/A	3237	-1049	
HEEBNER SHALE	3458	3464	-1276	
TORONTO LIME	3483	3487	-1299	
LANSING	3500	3505	-1317	
BASE OF KANSAS CITY	3729	3733	-1545	
CONGLOMERATE CHERT	3816	3821	-1633	
RTD (AT TIME OF LOGGING)	3881	3870	-1682	
RTD	3910		-1722	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 3/4	8 5/8	9.5	191	COMMON	135	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations