

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9067 EXPIRATION DATE 6/30/84

OPERATOR DaMar Resources, Inc. API NO. 15-051-23,679-00-00

ADDRESS P. O. Box 70 COUNTY Ellis

Hays, KS 67601 FIELD --

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION --

PHONE 913 - 625-0020 Indicate if new pay.

PURCHASER LEASE Bunker

ADDRESS WELL NO. 1

WELL LOCATION E/2 NE SW

DRILLING Emphasis Oil Operations 1980 Ft. from South Line and

CONTRACTOR P. O. Box 506 2310 Ft. from West Line of

ADDRESS Russell, KS 67665 ~~xxxxxx~~ SEC 10 TWP 12 RGE 20

PLUGGING Same

CONTRACTOR ADDRESS

TOTAL DEPTH 3916 PBD --

SPUD DATE 11/07/83 DATE COMPLETED 11/14/83

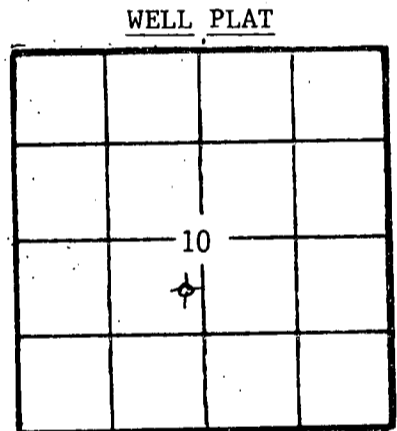
ELEV: GR 2215 DF 2217 KB 2220

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 259 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing



(Office Use Only) KCC KGS SWD/REP PLG. NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

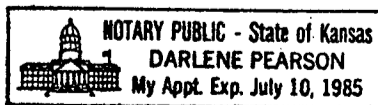
A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 19 84.



MY COMMISSION EXPIRES:

Darlene Pearson (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

02-08-1984 Wichita, Kansas

Side TWO OPERATOR DaMar Resources, Inc. LEASE NAME Bunker SEC 10 TWP 12 RGE 20 (E) (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>No Electric Log</p> <p>Topeka 3279 -1059</p> <p>Heebner 3505 -1285</p> <p>Toronto 3530 -1310</p> <p>Lansing-K.C. 3548 -1328</p> <p>Lansing Base 3791 -1571</p> <p>Marmaton 3835 -1615</p> <p>Arbuckle 3910 -1690</p> <p>R.T.D. 3916 -1696</p> <p>DST #1 - Interval 3569-3640 (B,C,D,E,F) 30-30 ISIP 58, FSIP N/A IFP 33-42, FFP N/A Recovery: 5' mud</p> <p>DST #2 - Interval 3719-3769 (J,K) 30-30 ISIP 58, FSIP N/A IFP 25-34, FFP N/A Recovery: 5' mud</p> <p>DST #3 - Interval 3913-25 30-30 ISIP 25, FSIP N/A IFP 8-16, FFP N/A Recovery: 5' mud</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	259	Common	160	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Estimated Production-I.P. _____ Oil _____ Gas _____ Water _____ Gas-oil ratio _____ bbls. MCF % bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____