

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83
OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-22983-00-00
ADDRESS P.O. Box 45442 COUNTY Ellis
Tulsa, Oklahoma 74145 FIELD Sweet William N.W.
\*\* CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Marmaton
PHONE AC 918, 492-1694
PURCHASER Koch Oil Company LEASE Deutscher
ADDRESS P.O. Box 2256 WELLS NO.
Wichita, Kansas 67201 WELLS LOCATION NE NE SW
DRILLING RANGER DRILLING COMPANY, INC. 330 Ft. from East Line and
CONTRACTOR ADDRESS P.O. Box 856 330 Ft. from North Line of
Hays, Kansas 67601 the NE (Qtr.) SEC 9 TWP12S RGE 20W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3995' PBD 3951'
SPUD DATE 7-27-82 DATE COMPLETED 8-3-82
ELEV: GR 2269' DF 2271' KB 2274'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Trucked

Amount of surface pipe set and cemented 321' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO: Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT grid with 'X' in the center cell.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of October, 1982.

MY COMMISSION EXPIRES: February 5, 1985
Verna Datz (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.
OCT 25 1982
CONSERVATION DIVISION
Wichita, Kansas
10-25-1982

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Sand		1235'	Anhydrite	1670'
Sand		1349'	Tppeka	3331'
Shale and Sand		1670'	Heebner	3562'
Anhydrite		1720'	Toronto	3584'
Shale		2980'	Lansing	3601'
Shale and Lime		3995'	B/KC	3844'
Total Depth		3995'	Marmaton	3897'
			Total Depth	3995'
			PBTD	3851'
DST #1, 3555-3675, Open 1 hour Recovered 40' SW 20" ISIP 1321#, 30" FSIP 913#				
DST #2, 3720-3840, Open 1 hour Recovered 64' WM 20" ISIP 1260#, 30" FSIP 1184#			L-K Wireline-	GR, Neutron Sonic-Bond
DST #3, 3886-3930, Open 1 hour Recovered 110' HOCM 45% oil. 20" ISIP 1260#, 30" FSIP 931#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	321'	Common	175	2% CaCl <sub>2</sub> , 3% Gel
Production	7 7/8"	5 1/2"	14#	3994'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			40 holes		3898-3914

TUBING RECORD

Size	Setting depth	Packers set at
2 7/8"	3938'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac with 110 barrels of foam, 16,000# of 20-40- sand and 320,000 SCFN.	3898-3914

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-23-82	ESP Pumping	37.0

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	7.5 bbls.	TSTM MCF	% 31 bbls.	TSTM CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	3898-3914

ROBERT R. PRICE OPERATING, INC.

P.O. BOX 45442

FULSA, OK 74145

RANGER DRILLING COMPANY

#1 DEUTSCHER

9-12-20W  
NE NE SW

HISTORY

OL

FIELD SWEET WILLIAM NW EXT  
(1/8 s)

+	+	+
+	.	+
+	+	+

2274 KB SPD 7/27/82

CARD ISSUED 11/18/82

IP P 7.5 BO & 31 BWP

2269 GL  
API 15-051-22,983

MARM 3898-3914

ion Com-  
ty (30)  
leted.  
confidential.  
public

ter disposal,

, gamma ray

1983

in N.W.

farmaton

SMP	Tops	Depth	Datum
B ANH	1720	554	
TOP	3331	1057	
HEEB	3562	1288	
TOR	3584	1310	
LANS	3601	1327	
BKC	3844	1570	
MARM	3897	1623	
PBTD	3851	1577	
RTD	3995	1721	

8 5.8 " 321-175SX; 5 1/2 " 3994 200SX

DST (1) 3555-3675 (SHAW, LANS) / 30-30-30-30. REC 40' SW.  
SIP 321-913#. FP NA

DST (2) 3720-3840 (LKC) / 30-30-30-30. REC 64' WM. SIP  
1260-1184#. FP NA

DST (3) 3886-3930 (KC, MARM) / 30-30-30-30. REC 110' HOCM  
(45% O). SIP 1260-931#. FP NA

MICT - CO. PF (MARM) 3898-3914. SWB DWN. GSO. FRAC W:  
110 BBLs FOAM & 16,000# SD & 320,000 SCF NITROGEN. SWB  
FRAC LD. POP. P 7.5 BOPD (GR 31') & 31 BWP 10/23/82

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

\*\* CONTACT PERSON

ROBERT R. PRICE

PHONE AC 918, 492-1694

PURCHASER

Koch Oil Company

LEASE Deutscher

ADDRESS

P.O. Box 2256

WELL NO.

Wichita, Kansas 67201

WELL LOCATION NE NE SW

DRILLING

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CONTRACTOR

P.O. Box 856

330 Ft. from North Line of

ADDRESS

Hays, Kansas 67601

the NE (Qtr.) SEC 9 TWP12S RGE 20W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office  
Use Only)

	X		

KCC

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SWD/REP

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FEB 5 1985  
02-05-1987