## TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

(see rules on reverse side)			
Starting Date:	8 14	84	API Number 15- $05/-20, 239$
	month day	year	☐ East
OPERATOR: License #	9585 Bar, Inc.	******	SW NW NW Sec Twp S, Rge
Name2015 Forest Poy 130			4290' 533 46 6 3 46 4
Name Three Bar, Inc.  Address 2015 Forest, Box 139  City/State/Zip Great Bend, Kansas 67530			It North from Southeast Corner of Section
City/State/Zip Great	Bend, Kansas	6/530	
Contact Person Marvin Johnston			(Note: Locate well on Section Plat on reverse side)
Phone(316)	792 <b>-</b> 3535		Nearest lease or unit boundary line
CONTRACTOR: Licens	se #	T	County
CONTRACTOR: License # 5103  Name Union Drilling Co., Inc.			Lease Name Karlin "OWWO" Well# 1
City/State W1Ch1	ta, Kansas 67	202	Domestic well within 330 feet: ☐ yes 🖾 no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: ☐ yes ☐ no
🗌 Oil 📋 Swd	<b>¾</b> ¥ Infield	XXMud Rotary	
🗌 Gas 📋 Inj	☐ Pool Ext.	Air Rotary	Depth to Bottom of fresh water
Exowwo 🗌 Expl	Wildcat     ■ Wildcat	Cable	Lowest usable water formationDakota
If OWWO: old well info as		Depth to Bottom of usable water feet	
Operator Prospect Oil, Inc. & Shields Oil Producers pipe by Alternate: 1 2 2X			
	Karlin#l		Surface pipe to set
Comp Date4-11-68. Old Total Depth3968.			Conductor pipe if any required feet
Projected Total Depth			Ground surface elevation feet MSL
Projected Formation at TDArbuckle			This Authorization Expires
Expected Producing FormationsArbuckle			Approved By 8-13-8-4
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
Date8=13=84 Signature of Operator or Agent X. Mora January Title President			

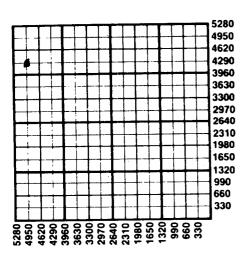
CECREA EURUM

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

ASC S I DUA

ASC S I DUA

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## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238