

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/17/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: Semcrude
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Summit Drilling Co
License: 30141
Wellsite Geologist: Douglas H. McGinness II

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/9/07</u>	<u>8/16/07</u>	<u>9/11/07</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 115-21376-0000
County: Marion
NW SW SE SW Sec. 6 Twp. 17 S. R. 1 East West
560 feet from S N (circle one) Line of Section
1610 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tarn Well #: 1

Field Name: Fanksa Ab'd
Producing Formation: Mississippi
Elevation: Ground: 1391 Kelly Bushing: 1401
Total Depth: 2713 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATENS 30-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/17/07
Subscribed and sworn to before me this 17th day of October
2007
Notary Public: Donna L. May-Murray
Date Commission Expires: 2/7/08

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
MY APPL. EXPIRES 2/7/08
DONNA L. MAY-MURRAY
Notary Public - State of Kansas

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CMX, Inc. Lease Name: Tarn Well #: 1
 Sec. 6 Twp. 17 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>1873</td> <td>(-472)</td> </tr> <tr> <td>B/KC</td> <td>2434</td> <td>(-1033)</td> </tr> <tr> <td>Miss Warsaw</td> <td>2703</td> <td>(-1301)</td> </tr> <tr> <td>TD</td> <td>2708</td> <td>(-1307)</td> </tr> </table>	Name	Top	Datum	Heebner	1873	(-472)	B/KC	2434	(-1033)	Miss Warsaw	2703	(-1301)	TD	2708	(-1307)
Name	Top	Datum														
Heebner	1873	(-472)														
B/KC	2434	(-1033)														
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TD	2708	(-1307)														

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	213	Class A	125	3% cc
Production	7 7/8	5 1/2	15.5#	2690	USC Blend	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<i>None</i>	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>2700</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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OCT 19 2007
CONSERVATION DIVISION
WICHITA, KS

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

INVOICE

Customer:

CMX, Inc.
1551 N. Waterfront Pkwy., Ste. 150
Wichita, KS 67206

Invoice No. **8352**
 Field Ticket **7977**
 Date **8/17/2007**
 PO#

Date of Job	County	State	Lease	Well No.
08/16/07	Marion	KS	Tarn	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	Unit Price	Total	
	PRODUCTION CASING			
	Service Charge	UOM		974.68
70	Mileage Charge	mi	2.75	192.50
120	USC #! Blend Cement	sax	12.50	1,500.00
120	Bulk Charge	sax	1.15	138.00
	Drayage			394.80
5	5-1/2" Centralizers	ea	65.00	325.00
1	5-1/2" Top Rubber Plug			60.00
1	5-1/2" Packer Shoe			1,600.00
	Discount of 10% (518.49)			
	Sub-Total			5,184.98
	<i>Thank you for your continued business</i>			
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
4017.80	1,167.18	0.063	253.12	\$4,919.61

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TERMS: Net 30 days from invoice date. Please pay from this invoice.

OCT 19 2007

CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

8352

7977

DATE 8-16-07

COUNTY Maxion CITY Roxbury

CHARGE TO CMX
 ADDRESS 1551 N. Waters Court, Ste 50 CITY Wichita ST Ks ZIP 67206
 LEASE & WELL NO. Takn #1 CONTRACTOR Summit
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
120 SK	USC1 Blend cmt	974. ⁰⁸	1500. ⁰⁰
5 EA	5 1/2 Centralizers		325. ⁰⁰
1 EA	Top Budder Plug 5 1/2		600. ⁰⁰
1 EA	5 1/2 Packer shoe		1600. ⁰⁰
	BULK CHARGE 120 SK		138. ⁰⁰
	BULK TRK. MILES 5.64		394. ⁸⁰
	PUMP TRK. MILES 70 miles		192. ⁵⁰
	PLUGS		
	5184. ⁹⁸ before 10% Discount	SALES TAX	
		TOTAL	

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T.D. 2708 ft CSG. SET AT 2690.86 VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME ON LOCATION 9:45 PM TIME FINISHED 1:46 AM

REMARKS: Packer shoe set at 1200 PSI pump 120 SK USC -
pumped down plug - land at 164' of H₂O at 1000 PSI
floats held

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EQUIPMENT USED

NAME Levi Fisher UNIT NO. P-14
Jason Bucklow 4
 CEMENTER OR TREATER

CONSERVATION DIVISION
 WICHITA, KS UNIT NO. _____
Jerry McDonnell B-7
JAC
 OWNER'S REP.

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

INVOICE

Customer:

CMX, Inc.
 1551 Waterfront Pkwy., Ste. 150
 Wichita, KS 67206

Invoice No. 8339
 Field Ticket 7955
 Date 8/10/2007
 PO#

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Date of Job	County	State	Lease	Well No.
08/10/07	Marion	KS	Yarn	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	UOM	Unit Price	Total
	SURFACE CASING			
125	Class A Cement	sax	9.25	1,156.25
4	Calcium Chloride	sax	40.00	160.00
31	Flo Seal	lb	1.80	55.80
125	Bulk Charge	sax	1.15	143.75
	Drayage			441.25
70	Mileage Charge	mi	2.75	192.50
	Service Charge			625.00
	5% Discount (138.72)			
	<i>Thank you for your continued business</i>			
			Sub-Total	2,774.55
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2774.55		0.063	174.80	\$2,810.62

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TERMS: Net 30 days from invoice date. Please pay from this invoice.

CONSERVATION DIVISION
 WICHITA, KS ORIGINAL INVOICE

United Cementing and Acid Co., Inc.

8339

SERVICE TICKET

7955

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 8-10-07

COUNTY Maxion CITY Roxbury

CHARGE TO Cmx
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. YAKN #1 CONTRACTOR Summit
 KIND OF JOB Surface SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge
125 SK	CLASS A cement	625.00
4 SK	Calcium Chloride	1,156.25
3116	Flo-Seal	160.00
		55.80
	BULK CHARGE 125 SK	143.75
	BULK TRK. MILES 70 miles 5.875 m	411.25
	PUMP TRK. MILES 70 miles	192.50
	PLUGS	
	2744.55 before 5% Discount	SALES TAX
		TOTAL

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T.D. 230 ft CSG. SET AT _____ VOLUME _____
 SIZE HOLE 8 5/8 23 # TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME ON LOCATION 6:28 TIME FINISHED 7:30

REMARKS: Cement circulated to surface, shut in valve on top of swage - 125 SK class A 3% CC 1/4 # per SK Flo-seal 13.4 gal 661 H₂O Displacement left 15 ft of cmt in pipe

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EQUIPMENT USED

NAME	UNIT NO.	NAME	CONSERVATION DIVISION WICHITA UNIT NO.
<u>Jesse Moore</u>	<u>B-1</u>	<u>Levi Ramey</u>	<u>P-14</u>
<u>Sason Burdow #4</u>		<u>Jan G</u>	
CEMENTER OR TREATER		OWNER'S REP.	