

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/19/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: Semcrude
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Douglas H. McGinness II

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/13/07 8/20/07 9/20/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 115-21377-0000
County: Marion
SW NW SE NW Sec. 7 Twp. 17 S. R. 1 East West
1905 feet from S / (circle one) Line of Section
1365 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weibert Well #: 2
Field Name: Fanksa Ab'd
Producing Formation: Mississippi
Elevation: Ground: 1391 Kelly Bushing: 1399
Total Depth: 2763 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: AKINS 31209
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 10/17/07
Subscribed and sworn to before me this 17th day of October,
2007.
Notary Public: Donna L. May Murray
Date Commission Expires: 2/7/08

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 19 2007

Operator Name: CMX, Inc. Lease Name: Weibert Well #: 2
 Sec. 7 Twp. 17 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, DIL, CNDL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>1881</td> <td>(-482)</td> </tr> <tr> <td>B/KC</td> <td>2443</td> <td>(-1044)</td> </tr> <tr> <td>Miss Warsaw</td> <td>2718</td> <td>(-1319)</td> </tr> <tr> <td>TD</td> <td>2763</td> <td>(-1364)</td> </tr> </table>	Name	Top	Datum	Heebner	1881	(-482)	B/KC	2443	(-1044)	Miss Warsaw	2718	(-1319)	TD	2763	(-1364)
Name	Top	Datum														
Heebner	1881	(-482)														
B/KC	2443	(-1044)														
Miss Warsaw	2718	(-1319)														
TD	2763	(-1364)														

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	225	Class A	125	3% cc
Production	7 7/8	4 1/2	10.5#	2762	USC Blend	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2719 - 2720	None	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>2730</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>0</u>	Water Bbls. <u>250</u>	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 19 2007

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

INVOICE

Customer:

CMX, Inc.
 1551 N. Waterfront Pkwy., Ste. 150
 Wichita, KS 67206

Invoice No. **8355**
 Field Ticket **7980**
 Date **8/21/2007**
 PO#

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Date of Job	County	State	Lease	Well No.
08/19/07	Marion	KS	Weibert #2	
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	UOM	Unit Price	Total
	PRODUCTION CASING			
	Service Charge			983.93
70	Mileage Charge	mi	2.75	192.50
100	USC #1 Blend Cement	sax	12.50	1,250.00
	Bulk Charge			115.00
	Drayage			329.00
1	4-1/2" Guide Shoe			78.00
1	4-1/2" Centralizer			29.70
1	4-1/2" Insert			120.00
1	4-1/2" Top Rubber Plug			38.00
	Discount 5% (156.80)			
	Sub-Total			3,136.13
	<i>Thank you for your continued business</i>			
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1959.70	1,176.43	0.063	123.46	\$3,102.79

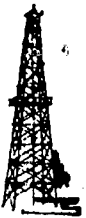
TERMS: Net 30 days from invoice date. Please pay from this invoice.

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 19 2007

ORIGINAL INVOICE

CONSERVATION DIVISION
 WICHITA, KS



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

7980

DATE 8-19-07

COUNTY Maxion CITY Roxbury

CHARGE TO Cmx

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Weibert #2 CONTRACTOR WALKER

KIND OF JOB Production SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
100 SK	USC Blend	983.93	1250.00
1 EA	Guide Shoe		78.00
1 EA	Insert		120.00
1 EA	Centralizer		29.70
	BULK CHARGE <u>Handling</u>		115.00
	BULK TRK. MILES <u>379+ m</u>		329.00
	PUMP TRK. MILES <u>70 miles</u>		192.50
	PLUGS <u>4 1/2 TOP</u>		38.00
		SALES TAX	
		TOTAL	

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T.D. 2762

CSG. SET AT 4 1/2 VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME ON LOCATION 4:00 am TIME FINISHED 9:33 am

REMARKS: Ball Dropped - Pumped 100 SK USC - Dropped plugger wash pump and lines - pumped 43.7601661 H2O plugs landed w/ 1000 PSI floats held - pumped into bathole

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EQUIPMENT USED

CONSERVATION DIVISION
 WICHITA, KS

NAME Levi Fanner UNIT NO. P-14
GASON Bucklow
 CEMENTER OR TREATER

NAME Jesse Moore UNIT NO. 5-1
Randy D. Moore
 OWNER'S REP.

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

INVOICE

Customer:

CMX, Inc.
1551 N. Waterfront Pkwy., Ste. 150
Wichita, KS 67206

Invoice No. **8347**
 Field Ticket **7974**
 Date **8/16/2007**

PO#

Date of Job	County	State	Lease	Well No.
08/14/07	Marion	KS	Weibert	#2
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	UOM	Unit Price	Total
	SURFACE CASING			
	Service Charge			625.00
70	Mileage Charge	mi	2.75	192.50
125	Class A Cement	sax	9.25	1,156.25
4	Calcium Chloride	sax	40.00	160.00
25	Flo-Seal	lb	1.80	45.00
	Bulk Charge			143.75
	Drayage			411.25
	5% Discount (136.69)			
	<i>Thank you for your continued business</i>			
			Sub-Total	2,733.75
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1916.25	817.50	0.063	120.72	\$2,717.78

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TERMS: Net 30 days from invoice date. Please pay from this invoice.

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ORIGINAL INVOICE
 CORPORATION DIVISION
 WICHITA, KS



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

8347

SERVICE TICKET

7974

DATE 8-14-07

COUNTY Maxion CITY Roxbury

CHARGE TO CMX
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Weibert #2 CONTRACTOR WARREN #2
 KIND OF JOB Surface SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge
17.5 SK	CLASS A cmt	1156.25
4 SK	Calcium chloride	460.00
25 1/2	Flo-seal	45.00
	BULK CHARGE	143.75
	BULK TRK. MILES 5.875 ton	411.25
	PUMP TRK. MILES 70	192.50
	PLUGS 2733.75 before 5% Discount	
		SALES TAX
		TOTAL

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T.D. 225 CSG. SET AT 85/8 VOLUME _____
 SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME ON LOCATION 1257 TIME FINISHED 440am

REMARKS: pump 125 SK CLASS A 3% Calcium chloride 1/4# per sack Flo-seal - Cement circulate at 8661 gpm on Displacement TOTAL 17.5 661 Displacement leaving 30 ft cmt in pipe

EQUIPMENT USED RECEIVED
 KANSAS CORPORATION COMMISSION
 UNIT NO. UNIT NO.
 NAME UNIT NO. NAME
Jesse Moore B1 Levi Farn OCT 19 2007 14
Rason Buntlow 4 Randy Omark
 CEMENTER OR TREATER OWNER'S REP.
 CONSERVATION DIVISION WICHITA, KS