

Operator Name: Cherokee Wells, LLC Lease Name: Atmos Well #: A-1
 Sec. 17 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8.625"	27#	280'	Portland		
Longstring	6.75"	4.5"	10.5#	1270'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3
API #:	205-27153
Operator:	Cherokee Wells, LLC
4916 Camp Bowie Blvd	
Fort Worth, TX 76107	

S-17	T-27	R 16E
Location:		NW, NW, NW
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	Atmos	Depth	Inches	Orifice	flow - MCF
Location:	335	ft. from N	Line	See Page 3			
	410	ft. from W	Line				
Spud Date:	6/12/2007						
Date Completed:	6/26/2007		TD:	1280			
Driller:	Mike Reid						
Casing Record	Conductor	Conductor Surface					KCC
Hole Size	24"	17 1/2"	11 1/4"				
Casing Size	20"	13 1/2"	8 5/8"				OCT 01 2007
Weight		57#	27#				CONFIDENTIAL
Setting Depth	6'	139'	280'				
Cement Type	Portland						
Sacks	Consolidated						
Feet of Casing							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	4	OB	377	378	coal	511' 6"	513	shale
4	27	lime	378	379	shale	517		Add Water
27	149	shale	379	393	lime	513	521	lime
149	153	lime	393	402	shale	521	526	shale
153	174	shale	402	404	blk shale	526	549	sandy/ shale
174	175	lime	404	406	shale	549	565	shale
175	180	shale	406	408	lime	565	569	lime
204	207	Drill Break	408	410	shale	569	587	shale
211	215	Drill Break	410	413	sandy/ shale	587	588	Tulsa- coal
180	230	lime	413	424	sand	588	590	shale
230	256	sand	424	442	lime	590	594	lime
		Oil Odor			Oil Odor	594	616	shale
256	276	sandy/ shale	442	446	shale	616	617	lime
276	283	Laminated sand	446	478	lime	617	622	shale
283	316	shale	478	484	shale	622	629	lime
316	322	sandy/ shale	484	509	lime	629	635	shale
322	375	lime	509	510	sandy/ shale	635	638	lime
		Wet	510	511' 6"	Hushpuckney-	638	641	shale
375	377	shale			blk shale	641	651	sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
651	654	Laminated sand	806	810	sand			Oil Odor
654	660	sandy/ shale	810	811	lime	968	985	shale
660	667	sand	811	824	Squirrel- sand	985	987	Weiser- coal
667	668	shale			Oil Odor	987	1026	shale
668	669	coal	824	826	sandy/ shale	1026	1029	sand
669	672	shale	826	838	shale	1029	1038	shale
672	675	sand	838	844	sand	1038	1043	Bartlesville-sand
675	680	shale	844	848	sandy/ shale			Oil Odor
680	687	sand	848	860	shale	1043	1045	sandy/ shale
687	693	shale	860	878	sandy/ shale	1045	1062	sand
693	717	sandy/ shale	878	883	shale			Oil Odor
717	719	Mulberry- coal	883	884	lime	1062	1066	sandy/ shale
719	723	shale	884	885' 6"	Bevier- coal	1066	1108	sand
723	738	Pink- lime	885' 6"	894	shale			Oil Odor
738	740	shale	894	895	Verdigris- lime	1108	1122	Oil Show
740	741' 6"	blk shale	895	896	shale	1122	1123	shale
741' 6"	743	shale	896	897	Crowburg- blk shale	1123	1181	sand
743	746	lime	897	898	coal	1181	1190	chat
746	747	shale	898	904	shale	1190	1195	lime
747	749	blk shale	904	908	Cattleman- sand	1195	1198	shale
749	761	shale	908	918	sandy/ shale	1198	1280	lime
761	762	coal	918	919	Flemming- coal	1280		Total Depth
762	776	shale	919	924	shale			
776	779	Oswego- lime	924	928	sand			
779	780	shale			Oil Odor			
780	785	lime	928	929	shale			
		Oil Odor	929	931	Mineral- coal			
785	785' 6"	coal	931	945	shale			
785' 6"	790	lime	945	946' 6"	Scammon- coal			
790	792	shale	946' 6"	954	shale			
792	794	Summit- blk shale	954	955	lime			
794	797	coal	955	958	shale			
797	799	shale	958	959	Tebo- coal			
799	802	lime	959	960	shale			
802	806	shale	960	968	sand			

Notes: 07LF-062607-R3-027-Atmos A-1- CWLLC

CW-081

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