ORIGINAL

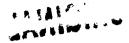
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

* Ammended copy - location

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056	API No. 15 - 00925,085-0000
Name: F.G. Holl Company, L.L.C.	Spot Description: 140' E. from
-Address 1: 9431 E. Central, Suite 100	w/2_NW_NW_Sec. 17 Twp. 20 S. R. 13 East V West
Address 2:	660 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67207 +	* 470
Contact Person: _Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 684-8481, Ext. 206	□NE ☑NW □SE □SW
CONTRACTOR: License # 33323	County: Barton
Name: Petromark	Lease Name: D. ROACH Well #:1-17
Wellsite Geologist: Bill Ree	Field Name: Harrison
Purchaser:	Producing Formation: Conglomerate
	Elevation: Ground: 1879 Kelly Bushing: 1884
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 3675 Plug Back Total Depth: 3520'
	Amount of Surface Pipe Set and Cemented at: 789 Feet
Oil SWD SIOW Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	•
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 58,000 ppm Fluid volume: <200 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Hauled free fluids to SWD
Plug Back: ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: John J. Darrah
Dual Completion	Lease Name: ANSHUTZ SWD License No.: 5088
Other (SWD or Enhr.?) Docket No.: 9/24/2007	Quarter NE Sec. 15 Twp.21 S. R. 14 East West
Spud Date or Date Reached TD Completion Date or	County: Stafford Docket No.: D-17,893
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or confiside two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist with BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	
·	the oil and gas industry have been fully complied with and the statements herein
are complete and correct to the best of my knowledge.	
Signature: 10/13/2009	KCC Office Use ONLY
Exploration Manager 10/13/2009 Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 13th day of October 20	
State of Kansas: Sedowick County	Wireline Log Received RECEIVED
Belly OSPATION OOD	Public - State of Karlsen-Geologist Report Received
Notary Public:	TY H. SPUTBYONG AUC Distribution NCT 1 6 2000
Date Commission Expires: 04/30/2010 My Appoi	Atment Expires
	KCC WICHITA



Side Two

Operator Name: F.G. Holl Company, L.L.C.			Lease	Lease Name: D. ROACH Well #: 1-17					
Sec. 17 Twp. 2	0 S. R. <u>13</u>	☐ East	Count	County: Barton					
time tool open and clo	osed, flowing and shu les if gas to surface te	•	shut-in pre	ssure rea	ched static level,	hydrostatic pres	sures, bottom h	iole tempe	erature, fluid
Drill Stem Tests Taken (Attach Additional Sheets) ✓ Yes No			V L	og Formation	ו (Top), Depth a	Depth and Datum		Sample	
Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)		☑ Yes ☐ No ☐ Yes ☑ No ☑ Yes ☐ No			Name See original		Тор [atum
List All E. Logs Run: DIL/CNL/CDI ML/GR/Secto									
			G RECORD						
Purpose of String	Size Hole Drilled	Report all strings se Size Casing Set (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives
Surface	12-1/4"	8-5/8"	23#		789'	A-Con	210sx		4
						Common	125sx		
Production -	7-7/8"—	-4-1/2"	- 10.5#		3675'	-AA-2	150sx		
		ADDITION	AL CEMENT	ING / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	s Used	Type and Percent Additives				
—— Protect Casing —— Plug Back TD ✓ Plug Off Zone	3310-3316'	Common	125sx						
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 SPF	3527' - 3544'								
3366' - 71', 3388' - 92' 3310' - 3316' 3530' - 3540'				·	500 gal 15% acid				
					500 gal 15% acid				
					600 gal 15% NEFE acid				
TUBING RECORD:	3472' - 3477' Size:	Set At:	Packer A	At:	500 gal 10% Liner Run:	% acetic acid			
Date of First, Resumed Waiting for pipeline	Production, SWD or Enh	nr. Producing Me	ethod:	Flowing				er (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD OF	COMPLE	TION:		PRODUCTIO	N INTERW	 AL:
Vented Sold		Open Hole Other (Specify)	Perf. [Dually	_	mingled 34	72' - 3477' Cor		