

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

OCT 07 2009

Form ACO-1  
September 1999  
Form Must Be Typed

**KCC WICHITA**

Operator: License # 34098  
Name: DHP INVESTMENTS, LLC  
Address: 212 Old Grande Blvd., C100  
City/State/Zip: Tyler, Texas 75703  
Purchaser: \_\_\_\_\_  
Operator Contact Person: John L. Schmeidler  
Phone: (785) 259-4314  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Randy Lilak

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
6/24/09    6/29/09    6/30/09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 051-25,869-00-00  
County: Ellis  
51 S & 206 W of  
SE NW NE Sec. 24 Twp. 15 S. R. 20W  East  West  
1041 feet from  N  (circle one) Line of Section  
1856 feet from  E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE    SE    NW    SW  
Lease Name: KLAUS Well #: 1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2010 Kelly Bushing: 2018  
Total Depth: 3650 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1256 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
(30sks In Rat Hole)(15sks In Mouse Hole)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 240 bbls  
Dewatering method used Hauled free fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: CLA-MAR OIL COMPANY  
Lease Name: DECHANT SWD License No.: 6509  
Quarter SW Sec. 17 Twp. 14 S. R. 18W  East  West  
County: Ellis Docket No.: D-24,904

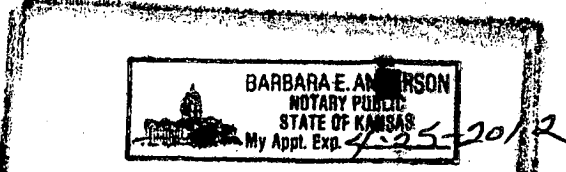
*PA-DG 10/27/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John L. Schmeidler  
Title: Agent Date: 10/5/09  
Subscribed and sworn to before me this 5 day of October  
2009  
Notary Public: Barbara E. Anderson  
Date Commission Expires: 4-25-2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



**JAN 10 1983**

Operator Name: DHP INVESTMENTS, LLC Lease Name: KLAUS Well #: \_\_\_\_\_  
 Sec. 24 Twp. 15 S. R. 20W  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>Some log, Dual Compensated Porosity Log</u> <u>Dual Induction log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2	8 5/8	23	1256	60/40 Poz	500	2% Ge1 & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

D.H.P Investments  
 212 Old Grande Blvd.  
 Tyler, TX 75703  
 ATTN:

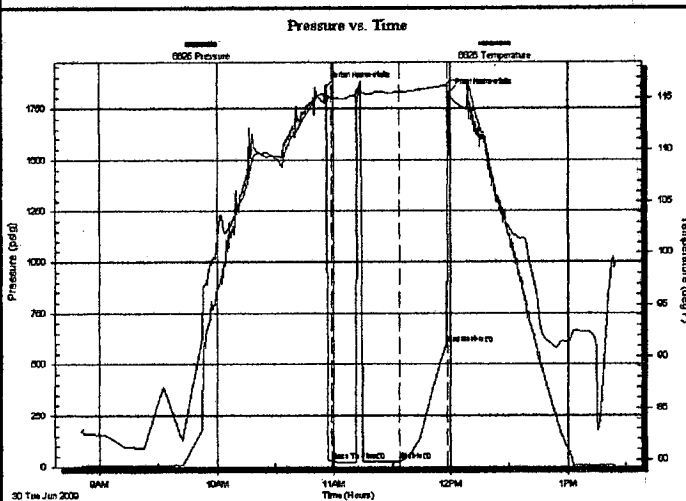
Klaus #1  
 Sec.24Twp.15Rge.20  
 Job Ticket: 36442      DST#: 1  
 Test Start: 2009.06.30 @ 08:50:34

## GENERAL INFORMATION:

Formation: **Conglomerate**  
 Deviated: **No Whipstock:**      ft (KB)  
 Time Tool Opened: 10:58:34  
 Time Test Ended: 13:24:34  
 Interval: **3629.00 ft (KB) To 3650.00 ft (KB) (TVD)**  
 Total Depth: **3650.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition:  
 Test Type: **Conventional Bottom Hole**  
 Tester: **Brett Dickinson**  
 Unit No: **42**  
 Reference Elevations: **2019.00 ft (KB)**  
**2011.00 ft (CF)**  
 KB to GR/CF: **8.00 ft**

**Serial #: 6625**      **Outside**  
 Press@RunDepth: **29.87 psig @ 3630.02 ft (KB)**      Capacity: **7000.00 psig**  
 Start Date: **2009.06.30**      End Date: **2009.06.30**      Last Calib.: **2009.06.30**  
 Start Time: **08:50:39**      End Time: **13:24:33**      Time On Btm: **2009.06.30 @ 10:56:34**  
 Time Off Btm: **2009.06.30 @ 11:59:04**

**TEST COMMENT:** IF- Very weak surface blow died in 15min  
 IS- No blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1858.52	115.58	Initial Hydro-static
2	31.43	115.07	Open To Flow (1)
37	29.87	115.56	Shut-in(1)
62	601.12	116.16	End Shut-in(1)
63	1823.30	116.60	Final Hydro-static

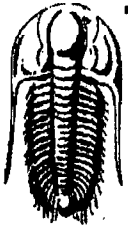
## Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud 100%	0.01

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRIOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

D.H.P Investments  
212 Old Grande Blvd.  
Tyler, TX 75703  
  
ATTN:

**Klaus #1**  
**Sec.24Twp.15Rge.20**  
Job Ticket: 36442      DST#: 1  
Test Start: 2009.06.30 @ 08:50:34

**Mud and Cushion Information**

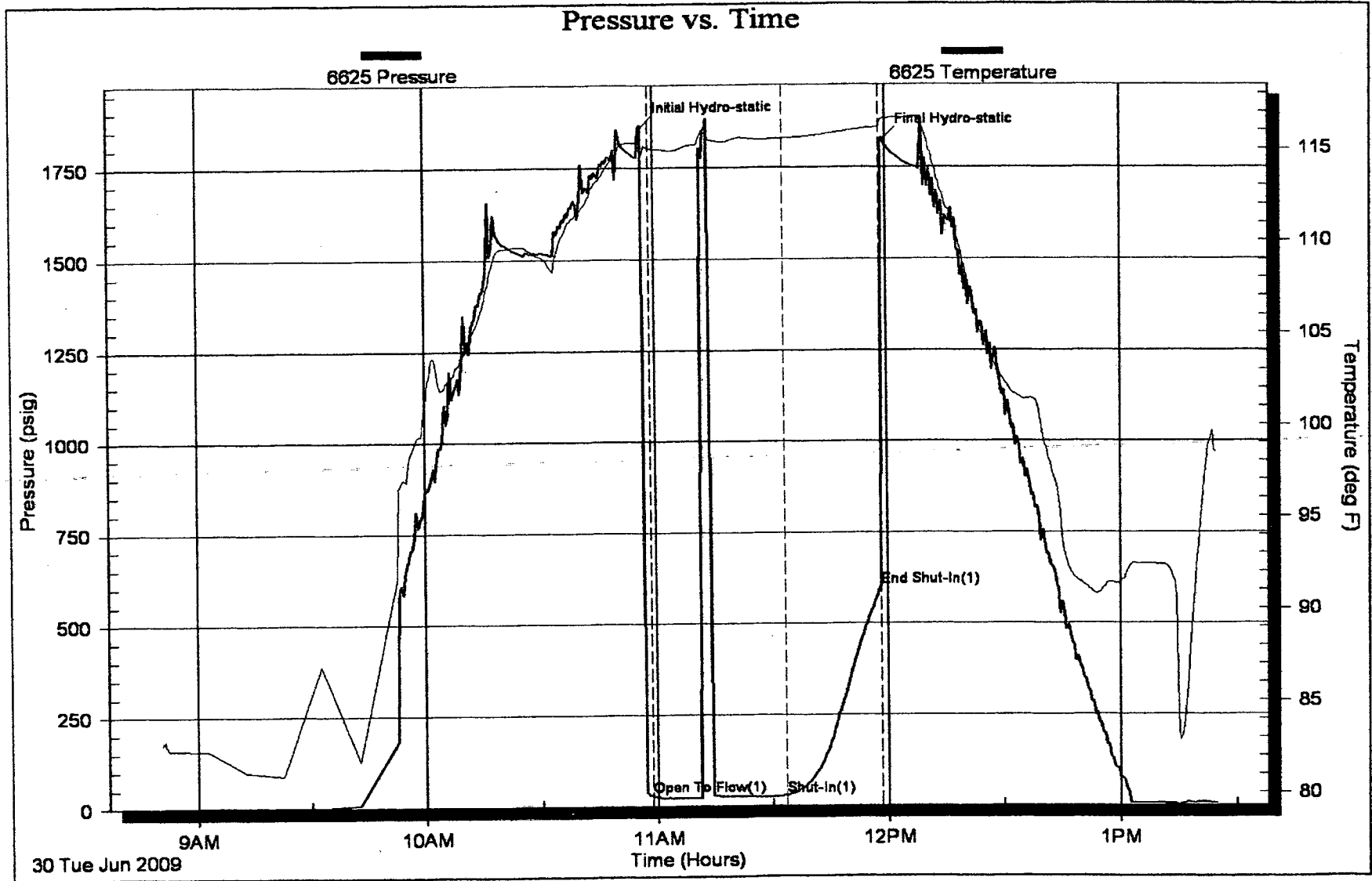
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.19 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5200.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud 100%	0.010

Total Length: 2.00 ft      Total Volume: 0.010 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:



**COMPANY:** D.H.P. INVESTMENTS, LLC (OL#34098)  
**WELL:** KLAUS NO. 1 **A.P.I. No.:** 15-051-25069-00-00  
**FIELD:** WILDCAT  
**COUNTY:** ELLIS **STATE:** KANSAS

**LOCATION** SEC: 24 TWP: 15 RGE: 20 **ELEVATION** G.L.: 2011 KB: 2019  
 LAT: 38.73727 LONG: -99.49227 PERMANENT DATUM: G.L.  
 DRILLING & LOGS MEASURED FROM K.B. 8' ABOVE G.L.

**CONTRACTOR/RIG:** DISCOVERY DRLG, RIG#2 **WELLSITE GEOLOGIST:** R. Liliak  
**SPUD DATE:** 6/24/09 **BEGIN GEOL SUPERVISION:** 6/28/09 @2910'  
**TD DATE:** 6/30/09 **END GEOL SUPERVISION:**  
**RTD:** 3650  
**DRG TIME FROM/TO:** Plotted 1/2900'  
**COLLARS:** 6-1/4" x 559.08' **WT. PIPE:** NONE **SAMPLES FROM/TO:** delivered to Spt Survey in Wichita  
**D.P.:** 4-1/2" XH **DRG DEVIATION SURVEYS:** 3/4@ 315', 2-1/2@ 1256, 3/4@ 3300'  
**HYDRAULICS:** **PUMP:** Cont-Emeco D-375 **GAS DETECTOR:** Not used on this well  
**STROKE:** 6 x 14" **S.P.M.:** 60  
**BBL/STK:** .139 **BBL/MIN.:** 8

**DRILLING FLUID COMPANY:** Andy's Mud & Chemical, LLC **WIRELINE LOG CO.:** Log Tech  
**MUD UP DEPTH:** 2800 **TYPE:** N/O, Sonic, & DIL  
**TYPE:** Chemical/Poly **DETAIL:** 2" on up hole  
**REMARKS:** Hauled mud for surf hole from Downing-Nelson on prev. log

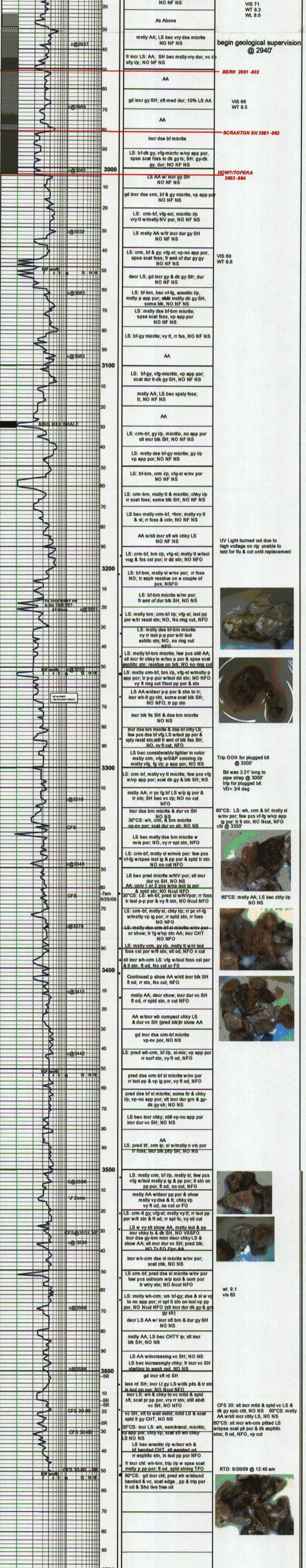
**DAILY DRILLING FLUID PROPERTIES**

**DAILY REPORT:**

DATE	WT	VIS	W.I.	CL	BTMS UP	CUMS	DATE	DEPTH	ACTIVITY
6/28/2009	8.3	74	8	5000	29+	7088.05	6/24/09	0	Rig up & spud
6/29/2009	8.9	48	9.2	5800	33+	7693.85	6/25/09	686	drilling surf hole
							6/26/09	1290	drig under surface
							6/27/09	2180	drig
							6/28/09	2880	Mud up & drig
							6/29/09	3365	bit trip @ 3300'
							6/30/09	3650	TD well & log

**BOREHOLE RECORD** **CASING RECORD**

RUN No.	BIT SIZE	FROM	TO	SIZE	WT.	FROM	TO
1	12.25"	0'	1256'	8.625"	23#	0	1256'
2	7.875"	0'	3650'				



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# ALLIED CEMENTING CO., LLC. 34997A

F1

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>6-30-09</u>	SEC. <u>24</u>	TWP. <u>15</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>7:45pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Klaus</u>	WELL# <u>1</u>		LOCATION <u>Antonio KS West to 180th South</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>to Chetala Rd West to Rd 170 South into</u>				

CONTRACTOR Discovery # 2  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 1/2 T.D. 3650'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 XH DEPTH 1300'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 175 60% No. 4% Gel 1/4" Flt

**EQUIPMENT**

PUMP TRUCK CEMENTER John Roberts  
 # 398 HELPER Glenn  
 BULK TRUCK  
 # 481 DRIVER Shane  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

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**REMARKS:**

1300' - 40sk Cement  
520' - 80sk Cement  
40' - 10sk Cement  
Rathole 30 sk Cement  
Mousehole 15sk cement

CHARGE TO: DHP Investment  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]

**TOTAL** \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

Dry Hole Plug \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

**TOTAL** \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 038383

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6/24/09</u>	SEC. <u>24</u>	TWP. <u>15</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Rhus</u>	WELL # <u>1</u>	LOCATION <u>Intersect SW 35 14</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Discovery #2

TYPE OF JOB SURFACE

HOLE SIZE 14 1/4 T.D. 1256

CASING SIZE 8 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 72"

PERFS.

DISPLACEMENT 79.6 bbls

OWNER

CEMENT AMOUNT ORDERED 450 6440 2-3 S-Atk Cem 3/4"

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Bill

# 409 HELPER Bill

BULK TRUCK

# DRIVER Rhys

BULK TRUCK

# DRIVER Wayne

HANDLING KCC WICHITA

MILEAGE

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REMARKS:

Running into oil state

1257

Cent w/ 450 6440 3-3. Follow up

Sup cement 76 bbls of water cemented case

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

CHARGE TO: OH.P Investments

STREET

CITY STATE ZIP

TOTAL

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

1-5 1/2 Ribbon @

1-3 1/2 1/2" 1/2" @

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE John Schneider





# CEMENTING LOG

Mon w/c  
STAGE NO.

Date 6-30-09 District 4 Ticket No. 34997A  
 Company DHP Investments Rig Discovery #2  
 Lease Klaus Well No. 1  
 County Ellis 24 15, 26 State KS  
 Location Antonino KS West to Field Wildcat  
180th South to Cheetola Rd West to Rd 170 South in

CEMENT DATA:  
 Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type 60/100 4% Gel 1/4" Flt  
 Amt. 175 Sks Yield 1.42 ft<sup>3</sup>/sk Density 13.79 PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 WATER: Lead 6.90 gals/sk Tail \_\_\_\_\_ gals/sk Total 28.75 Bbls.

Pump Trucks Used 398 - Glenn  
 Bulk Equip. 481 - Shane

Drill Pipe: Size 1 1/2 KH Weight 16.60 Collars \_\_\_\_\_  
 Open Hole: Size 7 7/8 T.D. 3650 ft. P.B. to \_\_\_\_\_ ft.

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls/Lin. ft. .0602 Lin. ft./Bbl. 16.5993  
 Drill Pipe: Bbls/Lin. ft. .01422 Lin. ft./Bbl. 70.32  
 Annulus: Bbls/Lin. ft. .0406 Lin. ft./Bbl. 24.6474  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_

Centralizers: Quantity \_\_\_\_\_ Plugs Top Reg Hole Btm. \_\_\_\_\_

Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_

Disp. Fluid Type Fresh H2O Amt. 18 Bbls. Weight 8.32 PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Terry Wickham

CEMENTER John Roberts

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
			10.11	10.11	5	1st @ 1300' 40sk Cement w/ 6.57 Bbl H2O Displace w/ 16 Pbl H2O.
			26.11	16		
		46.34	<del>20.23</del>	20.23	5	2nd @ 520' 80sk Cement w/ 13.19 Bbl H2O Displace w/ 21 Bbl H2O
			48.34	2		
		50.86	<del>2.52</del>	2.52	3.5	3rd @ 40' 10sk Cement w/ 1.64 Bbl H2O
		58.44	<del>7.58</del>	7.58	3.5	30sk. Rathole w/ 4.92 Bbl H2O
		62.23	<del>3.79</del>	3.79	3.5	15sks Mousehole w/ 2.46 Bbl H2O

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FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs. THANK YOU