

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: JASON OIL COMPANY LLC
Address 1: P.O. BOX 701
Address 2: _____
City: RUSSELL State: KS Zip: 67665 + _____
Contact Person: JAMES SCHOENBERGER
Phone: (785) 483-4204 **RECEIVED**
KANSAS CORPORATION COMMISSION
CONTRACTOR: License # 33905
Name: ROYAL DRILLING LLC **OCT 19 2009**
Wellsite Geologist: FRANCIS WHISTLER
Purchaser: _____ **CONSERVATION DIVISION**
WICHITA, KS

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
05-04-09 05-10-09 06-01-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23,577-00-00
Spot Description: NW SW SE
NW SW SE _____ Sec. 27 Twp. 14 S. R. 15 East West
1010' Feet from North / South Line of Section
2310' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: RUSSELL
Lease Name: NUSS Well #: 2
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1860' Kelly Bushing: 1865'
Total Depth: 3298 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 482 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

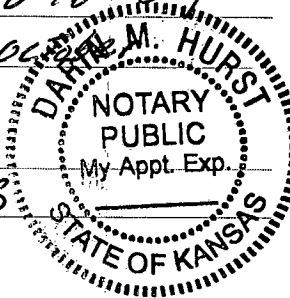
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5600 ppm Fluid volume: 400 bbls
Dewatering method used: LET DRY AND BACKFILL PITS
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AI+1-Dlg - 10/30/09 ^{sx cmv}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Schoenberger
Title: PRESIDENT Date: 10-16-09
Subscribed and sworn to before me this 16th day of October
2009
Notary Public: D. Hurst
Date Commission Expires: 9-19-2013



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: JASON OIL COMPANY LLC Lease Name: NUSS Well #: 2
 Sec. 27 Twp. 14 S. R. 15 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>898</td> <td>+967</td> </tr> <tr> <td>TOPEKA</td> <td>2770</td> <td>-905</td> </tr> <tr> <td>HEEBNER</td> <td>2993</td> <td>-1128</td> </tr> <tr> <td>LANSING-KC</td> <td>3054</td> <td>-1189</td> </tr> <tr> <td>BASE/KC</td> <td>3278</td> <td>-1413</td> </tr> <tr> <td>ARBUCKLE</td> <td>3291</td> <td>-1426</td> </tr> <tr> <td>TOTALDEPTH</td> <td>3290</td> <td>CAVINGS IN HOLES</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	898	+967	TOPEKA	2770	-905	HEEBNER	2993	-1128	LANSING-KC	3054	-1189	BASE/KC	3278	-1413	ARBUCKLE	3291	-1426	TOTALDEPTH	3290	CAVINGS IN HOLES
Name	Top	Datum																							
ANHYDRITE	898	+967																							
TOPEKA	2770	-905																							
HEEBNER	2993	-1128																							
LANSING-KC	3054	-1189																							
BASE/KC	3278	-1413																							
ARBUCKLE	3291	-1426																							
TOTALDEPTH	3290	CAVINGS IN HOLES																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	482'	COM	220	3%CC 2%GEL
PRODUCTION	7 7/8"	5 1/2"	15	3295	COM	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3297'	COM	75	3%CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: <u>2 1/2</u>	Set At: <u>3293'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION OCT 19 2009 CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>06-01-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>6</u>	Gas-Oil Ratio	Gravity <u>36</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3127

Date	5-5-09	Sec.		Twp.		Range		County		State		On Location		Finish	8:00 AM	
Lease	Nuss	Well No.	2		Location Balta Rd 6S 2 1/4 W 1/4 NW											
Contractor	Royal Drily				Owner											
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4		T.D.		482											
Csg.	8 3/8		Depth		Charge To Jason Oue											
Tbg. Size			Depth		Street											
Drill Pipe			Depth		City State											
Tool			Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	10-15		Shoe Joint		CEMENT											
Press Max.			Minimum		Amount Ordered 220 com 342											
Meas Line	23#		Displace		29 1/2 BBL											
Perf.					Common 220 @ 10.00 2200.00											
EQUIPMENT					Poz. Mix											
Pumptrk	9	No.	Cementor	Dave		Gel. 4 @ 17.00 68.00										
			Helper			Calcium 7 @ 42.00 294.00										
Bulktrk	2	No.	Driver	Brian		Mills										
			Driver			Salt										
Bulktrk	pu	No.	Driver	Darin		Flowseal										
			Driver													
JOB SERVICES & REMARKS																
Pumptrk Charge	Surface		500.00													
Mileage	12 @ 6.00		72.00													
Footage																
Total					572.00											
Remarks:	Cement					Handling 231 @ 1.75 404.25										
	Cir					Mileage 84 per sk per mil 250.00										
						Pump Truck Charge 572.00										
					FLOAT EQUIPMENT											
					Guide Shoe											
					Centralizer											
					Baskets											
					AFU Inserts											
					8' wooden 69.00											
					RECEIVED											
					OCT 30 2019											
					Rotating Head											
					Squeeze Mainfold											
					KCC WICHITA											
					Tax 153.67											
					20% Discount (271.00)											
					Total Charge 3239.92											

X Signature

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3099

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-10-09				Russell	Kansas		9:30 PM
Lease <i>Nuss</i>	Well No. <i>2</i>		Location <i>Russell 4W 7S 2W</i>				
Contractor <i>Rapid Drilling Rs</i>				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job <i>Long string</i>	T.D. <i>3298</i>		Charge To <i>Sas Oil</i>				
Hole Size <i>3 1/8 7/8</i>	Depth <i>3295</i>		Street				
Csg. <i>5 1/2 14lb</i>	Depth		City				
Tbg. Size	Depth		State				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth						
Cement Left in Csg. <i>24'</i>	Shoe Joint <i>24'</i>		CEMENT <i>586lb sack</i>				
Press Max.	Minimum		Amount Ordered <i>150 Cam 100 Soft</i>				
Meas Line	Displace <i>80BA</i>		Common <i>150 @ 100% 1/16 Fl Seal</i> 1500.00				
Perf.			Poz. Mix				
EQUIPMENT				Gel.			
Pumptrk <i>9</i>	No.	Cementer <i>Steve</i>	Calcium				
Bulktrk <i>3</i>	No.	Driver <i>Paul</i>	Mills <i>Gilsonite 750 # @ 75¢</i> 562.50				
Bulktrk	No.	Driver <i>Doug</i>	Salt <i>25 @ 14.00</i> 350.00				
JOB SERVICES & REMARKS				Flowseal <i>37 # @ 2.00</i> 74.00			
Pumptrk Charge <i>prod string</i>	<i>1250.00</i>		<i>500 Gal 6" Mud Cleaners</i> 400.00				
Mileage <i>12 @ 6.00</i>	<i>72.00</i>						
Footage							
		Total <i>1322.00</i>	Handling <i>175 @ 1.75</i>		306.25		
Remarks:				Mileage <i>5¢ per sk per mile</i>		250.00	
<i>30 sk Prod Hole</i>				Pump Truck Charge		1322.00	
<i>15 sk Mine Hole</i>				FLOAT EQUIPMENT			
<i>Land plug @ 1300 Asi</i>				Guide Shoe			
				Centralizer <i>5 Turbos</i>		250.00	
				Baskets			
				AFU Inserts			
<i>Float Head</i>				<i>1 Triplex Shoe</i>		1300.00	
				<i>1 Latch down Assy</i>		350.00	
				Rotating Head			
				Spare Parts			
Signature <i>Doug Budy</i>				RECEIVED			
				OCT 30 2009			
				KCC WICHITA			
				25%			
				Tax		262.03	
				Discount		(1667.00)	
				Total Charge		5259.78	

QUALITY OILWELL CEMENTING, INC.

Home Office P.O. Box 32 Russell, KS 67665

No. 3169

Phone 785-483-2025
Cell 785-324-1041

Date	6-3-09	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Nuss	Well No.	2	Location	Russell	Kansas		2:30PM
Contractor	Kenzgade Well Service			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Squeeze	Hole Size	T.D.	Charge To	Jason Oil			
Csg.	5 1/2	Tbg. Size	2 3/8	Street				
Drill Pipe		Depth		City	State			
Tool	Dan's	Depth	3181	The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.		Shoe Joint		Amount Ordered	CEMENT 3% CC 75 Com 10% Salt			
Press Max.		Minimum		Common	75 @ 10.00			750.00
Meas Line		Displace		Poz. Mix				
Perf.				Gel.				

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Steve	Calcium	3 @ 42.00	126.00
Bulktrk	10	No.	Driver	Dave	Mills		
Bulktrk		No.	Driver	Brian	Salt	10 @ 12.50	125.00

JOB SERVICES & REMARKS

Pumptrk Charge	Squeeze	550.00	
Mileage	12 @ 6.00	72.00	
Footage			
Total		622.00	
Handling	88 @ 1.72	154.00	
Mileage	84 pack for mile	250.00	
Pump Truck Charge		622.00	

Remarks: Parker @ 3181 to squeeze
Tjs rate 2 BPM @ 200psi
Mix 75sx Held 200psi
Wash clean @ pressure up for 30min
Came out of hole

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	

Rotating Head	
Squeez Mainfold	
Tax	58.47
Discount	(405.00)
Total Charge	1680.47

RECEIVED
OCT. 30 2009
KCC WICHITA

X Signature