

Operator Name: American Warrior, Inc. Lease Name: Grow "C" Well #: 7
 Sec. 16 Twp. 21 S. R. 13 East West County: Stafford County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log,

Log Formation (Top), Depth and Datum Sample

Name: ARBUCKLE Top: 3654' Datum: -1746'

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	302'	Common	300 sx	3% cc 2% gel
Production	7-7/8"	5-1/2"	14#	3781'	EA-2 Std	165 sx	Florele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3672' TO 3676'	500 GALS 20% MCA	same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3750'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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FIELD ORDER 16416

Subject to Correction

Date 8-21-07	Customer ID	Lease Grow "C"	Well # 7	Legal 16-215-3W
		County Stafford	State KS	Station Pratt
C H A R G E	American Warrior, Incorporated	Depth perforated	Formation	Shoe Joint 15 Feet
		Casing 8 7/8 231lb	Casing Depth 301 Ft.	TD 302 Ft
		Customer Representative Steve Stephens	Treater Clarence R. Messick	Job Type C.W.W. - Surface
AFE Number	PO Number	Materials Received by X <i>Steve Stephens</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D200	300sk	Common		\$ 4,515.00
				CONFIDENTIAL	
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P	C310	846lb	Calcium Chloride	KCC	\$ 846.00
P	C320	564Lb	Cement Gel		\$ 141.00
P	F163	1ea	Wooden Cement Plug, 8 5/8"		\$ 88.90
P	E100	80mi	Heavy Vehicle Mileage, 1-Way		\$ 400.00
P	E101	40mi	Pickup Mileage, 1-Way		\$ 120.00
P	E104	564tm	Bulk Delivery		\$ 902.40
P	E107	300sk	Cement Service Charge		\$ 450.00
P	E891	1ea	Service Supervisor		\$ 150.00
P	R201	1ea	Cement Pumper: 301 Ft. To 500 Ft.		\$ 924.00
P	R701	1ea	Cement Head Rental		\$ 250.00
			Discounted Price =		\$ 7,381.33
			Plus tax		

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Customer: American Warrior, Incorporated
Lease: Grow "C"
Lease No.: [blank]
Well #: 7
Date: 8-21-07
Field Order #: 10416
Station: Pratt
Casing: 8 5/8" 23 lb./ft.
Depth: 301 ft.
County: Stafford
State: KS
Type Job: C.N.W. - Surface
Formation: [blank]
Legal Description: 16-215-3W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 8 5/8" 23 lb./ft.	Tubing Size: 2 3/8" 9.3 lb./ft.	Shots/Ft:		Rate: 300 sacks	Common with	RATE: 6.50 Gal./sk.	PRESS: 290 psi	ISIP: 36 CU.FT./sk
Depth: 301 Feet	Depth:	From:	To:	Rate: 15 lb./Gal.	Max:			5 Min.
Volume: 1.3 Bbl.	Volume:	From:	To:	Rate:	Min:			10 Min.
Max Press: 200 P.S.I.	Max Press:	From:	To:	Rate:	Avg:			15 Min.
Well Connection: Plug Container	Annulus Vol.:	From:	To:	Rate:	HHP Used:			Annulus Pressure
Plug Depth: 207 Feet	Packer Depth:	From:	To:	Flush: 18.5 Bbl.F	Gas Volume: Water			Total Load

Customer Representative: Steve Stephens
Station Manager: David Scott
Treater: Clarence R. Messick
Service Units: 19,905
Driver Names: Mattal

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting. 7 1/2 hrs. Limited Service 23 lb./ft. 8 5/8" casing in well up.
4:40	200			5	Start Freshwater Pre-Flush.
	200		10	5	Start mixing cement.
	-0-		83		Stop pumping. Shut in well. Release plug. Open well.
5:05	100			5	Start Freshwater displacement.
5:10	200		18.5		Plug down. Shut in well. Circulated 15 sacks cement to pit. Washup pump truck.
6:00					Job Complete. Thanks, Clarence, Milre, Billy

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CHARGE TO: AMERICAN WARRIOR INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 12735

PAGE 1 OF 2

SERVICE LOCATIONS
 1. NESS CITY, KS WELL/PROJECT NO. #7 LEASE GROW "C" COUNTY/PARISH STAFFORD STATE KS CITY DATE 8-25-07 OWNER SAME
 2. TICKET TYPE SERVICE CONTRACTOR DUKE DDLG #8 RIG NAME/NO. SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2" LONGSTRING WELL PERMIT NO. WELL LOCATION GRANT BLDG KS-9S, 1W, 3/4S, ES
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 105	70	ME			4.00	280.00
578		1			PUMP SERVICE	1	JOB	3780	FT	1250.00	1250.00
221		1			LIGUID KCL	2	Gal			26.00	52.00
281		1			MUDFLUSH	500	Gal			.75	375.00
402		1			CENTRALIZERS	8	EA	5 1/2"		95.00	760.00
403		1			CEMENT BASKET	1	EA			290.00	290.00
406		1			UPH DOWN PLUG - RAFFLE	1	EA			235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA			310.00	310.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 8-25-07 TIME SIGNED 2230 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	3552.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3680.54
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 8-25-07 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR LLC WELL NO. 117 LEASE GROW "C" JOB TYPE 5 1/2" LONGSTRING TICKET NO. 12735

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2200							ON LOCATION
	2215							START 5 1/2" CASEING IN WELL
								CONSERVATION DIVISION MICHIGAN, KS OCT 04 2007
								TD-3787 SET = 3780
								TP-3780 5 1/2" #14
								RECEIVED KANSAS CORPORATION COMMISSION SF-18.86
								CONTRACTORS - 2, 5, 7, 9, 13, 15, 17, 21 CMT BSKTS - 4
	2345							DROP BALL - CALCULATE
	0050	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	0052	6	20		✓		450	PUMP 20 BBLS RCL FLUSH
	0100		4-2					PLUG RH - MH
	0105	6	40		✓		400	MAX CEMENT - 165 SYS FA-2 CEMENT
	0112							WASH OUT PUMP - LEVES
	0114							RELEASE LATCH DOWN PLUG
	0115	7	0		✓			DISPLACE PLUG
	0128	6 1/2	91.8				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0130						OK	RELEASE PSE - HELD
								WASH MUCK
	0230							JOB COMPLETE

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THANK YOU
WAKE, JOSH, RYAN