10/15/09

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 1625 N. Waterfront Parkway, Suite #200
City/State/Zip: Wichita, KS 67206-6602
Purchaser: Plains Marketing, LP
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: C&G Drilling, Inc.
License: 32701
Wellsite Geologist: Joe Baker

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Designate Type of Completion:
X New Well ___ Re-Entry ___ Workover
X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ___
Well Name: ___
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Enhr.?) Docket No. ___

06/18/2007	06/21/2007	07/05/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26814-0000
County: Chautauqua
NW/4 - NE/4 - NE/4 - ___ Sec. 26 Twp. 32 S. R. 10 [X] East [ ] West
330' feet from ~~S~~ N (circle one) Line of Section
990' feet from E ~~W~~ (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE ~~SE~~ ~~NW~~ ~~SW~~
Lease Name: Floyd A Well #: 22
Field Name: Landon-Floyd
Producing Formation: Mississippian
Elevation: Ground: 1099 Kelly Bushing: 1106
Total Depth: 2080' Plug Back Total Depth: 2033'
Amount of Surface Pipe Set and Cemented at 128' 8 5/8" @ 135' KB Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from 2076'
feet depth to Surface w/ 300 sx cmt.

Drilling Fluid Management Plan Alt II NJ 3-23-09
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: ___
Lease Name: ___ License No.: ___
Quarter ___ Sec. ___ Twp. ___ S. R. ___ [ ] East [ ] West
County: ___ Docket No.: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Roscoe L. Mendenhall
Title: Vice-President / Operations Date: 10/15/2007

Subscribed and sworn to before me this 15 day of October, 20 07.

Notary Public: Ginger L. Kelley (Ginger L. Kelley)
Date Commission Expires: 07/01/2008

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2008

KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes [ ] Date: ___
✓ Wireline Log Received
✓ Geologist Report Received
___ UIC Distribution

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Side Two

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd A Well #: 22

Sec. 26 Twp. 32 S. R. 10 [X] East [ ] West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [ ] Yes [X] No

Samples Sent to Geological Survey [X] Yes [ ] No

Cores Taken [ ] Yes [X] No

Electric Log Run (Submit Copy) [X] Yes [ ] No

List All E. Logs Run:
1. Dual Induction Log.
2. Compensated Neutron / Density PE Log.
3. Sonic Cement Log.

[X] Log Formation (Top), Depth and Datum [X] Sample

Formation	Sample Top		E-Log Top	
Pawnee	1594	-488	1594	-488
Fort Scott	1642	-536	1642	-536
Cherokee Shale	1681	-575	1682	-576
Mississippian Cht.	1961	-855	1964	-858
Mississippian Ls.	1970	-864	1970	-864

CASING RECORD [X] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (New)	12 1/4"	8 5/8"	23#	135' KB	Common	80 sx.	3% cc
Production (Used)	7 7/8"	5 1/2"	14# - J-55	2076' KB	60/40 Poz Mix Thick-Set	200 sx. 100 sx.	6% gel 4# per sx. koseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
X Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	1974' - 1990' (16')	2000 gallons 20% HCL	1974'-1990'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1970'	N/A	[ ] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. 07/19/2007

Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	TSTM	200	N/A	36

Disposition of Gas: [ ] Vented [ ] Sold [X] Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

Production Interval: 1974' - 1990'

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WICHITA, KS

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE — Invoice # 214170

Invoice Date: 06/20/2007 Terms: Page 1

STELBAR OIL CORP.,INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316)264-8378

FLOYD A #22
17494
06-18-07

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SURFACE

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	12.2000	976.00
1102	CALCIUM CHLORIDE (50#)	225.00	.6700	150.75
1107	FLO-SEAL (25#)	20.00	1.9000	38.00

	Description	Hours	Unit Price	Total
463	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
463	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
502	MIN. BULK DELIVERY	1.00	285.00	285.00

Parts:	1164.75	Freight:	.00	Tax:	73.38	AR	2338.13
Labor:	.00	Misc:	.00	Total:	2338.13		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 17494
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-07	7396	Floyd A #22				GO

CUSTOMER: Stelbar Oil Corp. Inc.
MAILING ADDRESS: 155 N. Market Suite 500
CITY: Wichita | STATE: Ks | ZIP CODE: 67202

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
502	Shannon		

JOB TYPE Surface HOLE SIZE 12¼" HOLE DEPTH 139' CASING SIZE & WEIGHT 8⅝"
CASING DEPTH 138' DRILL PIPE TUBING OTHER
SLURRY WEIGHT 14.6# SLURRY VOL 16.8 Bbl WATER gal/sk 5.2# CEMENT LEFT in CASING 20'
DISPLACEMENT 7.5 Bbl DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety Meeting: Rig up to 8⅝" Casing. Break Circulation w/ 10 Bbl water. Mixed 80 sks Class A Cement w/ 3% Cacl & ¼# Flocele per sk @ 14.6# per gal. Displace w/ 7.5 Bbl water. Shut Casing in w/ Good Cement to surface = 4 Bbl Slry to Pit.

Job Complete

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	650.00	650.00
5406	50	MILEAGE	3.30	165.00
1104S	80 sks	Class A Cement	12.20	976.00
1102	225#	Cacl 3%	.67#	150.75
1107	20#	Flocele ¼# per sk	1.90#	38.00
5407		Ton-Mileage Bulk Truck	m/c	285.00
		That's all	Sub Total	2264.75
		6.3%	SALES TAX	143.38
		214170	ESTIMATED TOTAL	2338.13

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WICHITA, KS

AUTHORIZATION Called by TITLE DATE

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 214204

Invoice Date: 06/21/2007 Terms: Page 1

STELBAR OIL CORP.,INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316)264-8378

FLOYD A #22
17499
06-21-07

PRODUCTION

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	9.8000	1960.00
1118A	S-5 GEL/ BENTONITE (50#)	1050.00	.1500	157.50
1107	FLO-SEAL (25#)	50.00	1.9000	95.00
1126A	THICK SET CEMENT	100.00	15.4000	1540.00
1110A	KOL SEAL (50# BAG)	400.00	.3800	152.00
1135	FL - 110 (FLUID LOSS)	60.00	6.8500	411.00
1111A	SODIUM METASILICATE	100.00	1.6500	165.00
1123	CITY WATER	3000.00	.0128	38.40
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
4130	CENTRALIZER 5 1/2"	10.00	42.0000	420.00
4454	5 1/2" LATCH DOWN PLUG	1.00	220.0000	220.00

	Description	Hours	Unit Price	Total
436	80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
WASH-	WASH OR SWIVEL HEAD	1.00	60.00	60.00
463	CEMENT PUMP	1.00	840.00	840.00
463	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
502	TON MILEAGE DELIVERY	352.50	1.10	387.75
515	TON MILEAGE DELIVERY	352.50	1.10	387.75

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Parts:	5458.90	Freight:	.00	Tax:	343.92	AR	8003.32
Labor:	.00	Misc:	.00	Total:	8003.32		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 17499
LOCATION Eureka
FOREMAN Rick Leoford

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-07	7396	Floyd A # 22	26	32S	10E	Chautauqua

CUSTOMER: Stelbar Oil Corp. Inc.
MAILING ADDRESS: 1625 N. Waterfront Parkway # 200
CITY: Wichita | STATE: KS | ZIP CODE: 67206

C&G Orig

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
502	Shannon		
515	Calin		
436	Jeff		

JOB TYPE longstring HOLE SIZE 7 7/8 HOLE DEPTH 2080' CASING SIZE & WEIGHT 5½ 14#
CASING DEPTH 2076' DRILL PIPE TUBING OTHER
SLURRY WEIGHT 12.8-13.4 SLURRY VOL 85 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 38'
DISPLACEMENT 49 3/4 Bbl DISPLACEMENT PSI 800 Bump PSI 1300 RATE

REMARKS: Safety meeting. Rig up to 5½" casing w/ rotating head. Break circulation w/ 5 Bbl fresh water. Pump 15 Bbl mud sweep. 5 Bbl water spacer. Mixed 200 sks 60/40 Pozmix cement w/ 6% gel. 1/4# flocele per sk @ 12.8# per gal, yield 1.53. Tail in w/ 100 sks thickset cement w/ 4# Kol-seal per sk @ 13.4# per gal. yield 1.68. washout pump & lines. shut down. release 5½" latch down plug. Displace w/ 49 3/4 Bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1300 PSI. wait 2 minutes. release pressure. float held. Good cement returns to surface = 25 Bbl slurry. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	50	MILEAGE	3.30	165.00
1131	200 sks	60/40 Pozmix cement (lead cement)	9.80	1960.00
1118A	1050#	6% gel (lead cement)	.15	157.50
1107	50#	1/4# flocele per sk (lead cement)	1.90	95.00
1126A	100 sks	thickset cement (tail cement)	15.40	1540.00
1110A	400#	Kol-seal 4# per sk (tail cement)	.38	152.00
1135	60#	FL 110 fluid loss (tail cement)	6.85	411.00
1111A	100#	metasilicate mud sweep	1.65	165.00
5407A	14.1	ton-mileage bulk trks	1.10	775.50
5502C	4 hrs	80 Bbl vac trk	90.00	360.00
1123	3000 gals	city water	12.80 per 1000 gals	38.40
4159	1	5½" AFU float shoe	300.00	300.00
4130	10	5½ x 7 7/8 centralizers	42.00	420.00
4454	1	5½" latch down plug	220.00	220.00
5611	1	rental on 5½" rotating head	60.00	60.00
			subtotal	7659.40
			SALES TAX	343.92
			ESTIMATED TOTAL	8003.32

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WICHITA, KS

014204

AUTHORIZATION witnessed by Roscoe TITLE Co. Rep. DATE