



Operator Name: Quest Cherokee, LLC Lease Name: Heilman, Vern L. Well #: 8-3  
 Sec. 8 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>See attached</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1270.25	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Usec	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

CONFIDENTIAL  
OCT 26 2007  
KCC

TICKET NUMBER 2313

FIELD TICKET REF #

FOREMAN Joe

622140

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-07	Heilman Kern 8-3	8	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	9:45	3:00		903427		5.25	<i>Joe Blanchard</i>
Tim A		3:00		903255		5.25	<i>Tim Aylward</i>
MAVERICK D		3:00		903206		5.25	<i>M. Maverick</i>
Mac M		1:45		931505	931507	4	<i>Mac M. Dwyer</i>
Gary C		1:48		931500		4	<i>Gary C.</i>
Tyler R G	6:15	3:00		931305	932885	5.25	<i>Tyler R G</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1279 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1270.25 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5 Ft  
 DISPLACEMENT 20.25 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Washed 160 ft of 4 1/2 in hole to t.d. Ran 3 SKS gel swept to surface  
Could not dump sand plug due to hole caving in.

Installed Cement head Ran 2 SKS gel at 14 bbl dye & 170 SKS of cement  
To get dye to surface. flush pump, Pump wiper plug to 1265 & shut well in.

	1270.25	ft 4 1/2 Casing
	6	Centralizers
931305	hr	Casing tractor
932885	hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	<del>OWC Blend Cement</del> 4 1/2 wiper plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5 SK	Premium Gel	
1215A	log	KCL	
1111B	3 SK	<del>Sodium Silicate</del> Calchbride	
1123	700 gal	City Water	
931505	4 hr	Transport Truck	
931507	4 hr	Transport Trailer	
931500	4 hr	80 Vac	

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 29 2007

CONSERVATION DIVISION  
WICHITA, KS