

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/26/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/5/07	7/6/07	7/10/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26861-0000
County: Neosho
 - - ne - nw Sec. 18 Twp. 27 S. R. 20 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Corbett, Clara E. Well #: 18-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple Bartlesville
Elevation: Ground: 1020 Kelly Bushing: n/a
Total Depth: 1035 Plug Back Total Depth: 1026.71
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1026.71
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan At INJ 31209
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/26/07
Subscribed and sworn to before me this 26th day of October,
2007.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Corbett, Clara E. Well #: 18-1
Sec. 18 Twp. 27 S. R. 20 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log
Gamma Ray Neutron Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD Form with fields: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas and METHOD OF COMPLETION Form with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/06/07
Lease: Corbet, Clara E.
County: Neosho
Well#: 18-1
API#: 15-133-26861-0000

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	602-603	Coal
22-55	Lime	603-648	Shale
55-81	Sand	648-649	Coal
81-153	Lime	649-661	Shale
153-370	Sandy Shale	661-662	Coal
370-383	Shale	662-673	Shale
383-396	Sandy Shale	673-686	Sand
396-403	Lime	686-688	Coal
403-404	Coal	688-710	Sandy Shale
404-406	Sand	710-711	Coal
406-447	Lime	711-732	Shale
447-450	Black Shale	732-735	Coal
450-483	Shale	735-741	Shale
483-489	Coal	741-752	Sandy Shale
489-509	Lime	752-762	Sand
508	Gas Test 50" at 1/2" Choke	762-765	Coal
499-503	Oil Oder-Bagged	765-872	Sandy Shale
509-516	Black Shale and Coal	872-875	Coal
516-523	Lime	875-885	Sand
523-527	Black Shale and Coal	885-928	Shale
527-578	Shale	928-931	Coal
532	Gas Test 51" at 1/2" Choke	931-1035	Missippi Lime
578-579	Coal	932	Gas Test 5" at 1-1/2" Choke
579-602	Shale	959	Gas Test 5" at 1-1/2" Choke

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WICHITA, KS

070607

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 07/06/07
 Lease: Corbet, Clara E.
 County: Neosho
 Well#: 18-1
 API#: 15-133-26861-0000

Drilling Log

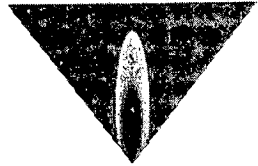
FEET	DESCRIPTION	FEET	DESCRIPTION
1035	Gas Test 5" at 1-1/2" Choke		
1035	ID		
	Surface 22'		

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 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2290

FIELD TICKET REF # _____

FOREMAN Joe

620390

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-07	Corbett Clara 18-1	18	27	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:15	12:15		903427		2.5	Joe Blawie
Maverick D	↓	↓		903197		↓	
Tyler G	↓	↓		903206		↓	
Tim A	↓	↓		931500		↓	

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JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1038 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1026.71 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.37 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head Rail 1 SK gel & 10 bbl dye & 150 SKS of cement Test eye to surface. flush pump. Pump wiper plug to bottom of set float shoe

1026.71	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	1	50/50 PGZ Blend Cement Baffle 3 1/2"	
1126	1	EWG Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931500	2.5 hr	80 Vac	

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