

10/25/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: RONALD S. SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: KEITH REAVIS

CONFIDENTIAL

OCT 25 2007

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/16/07 7/27/07
Spud Date or 7/16/07 Date Reached TD 7/27/07 Completion Date or
Recompletion Date 7/16/07 Recompletion Date

API No. 15 - 025-21420-0000
County: CLARK
E/2 NE NW NE Sec. 5 Twp. 31 S. R. 22 East West
330 feet from S / (N) (circle one) Line of Section
1580 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: YBC Well #: 1-5(NE)

Field Name: _____
Producing Formation: NA
Elevation: Ground: 2208 Kelly Bushing: 2218
Total Depth: 5425' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 675 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan PA 3-16-09 N5
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S. Schraeder
Title: ENGINEER Date: 10/29/07

Subscribed and sworn to before me this 29th day of OCTOBER

20 07
Notary Public: Rosann M. Schippers

Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution

OCT 29
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **FALCON EXPLORATION, INC.** Lease Name: **YBC** Well #: **1-5(NE)**
 Sec. **5** Twp. **31** S. R. **22** East West County: **CLARK**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL;CDL/CNL;MEL;BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LANSING</td> <td>4445</td> <td>-2227</td> </tr> <tr> <td>STARK</td> <td>4810</td> <td>-2592</td> </tr> <tr> <td>MARMATON</td> <td>4934</td> <td>-2716</td> </tr> <tr> <td>MORROW ATOKA</td> <td>5184</td> <td>-2966</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>5222</td> <td>-3004</td> </tr> </table>	Name	Top	Datum	LANSING	4445	-2227	STARK	4810	-2592	MARMATON	4934	-2716	MORROW ATOKA	5184	-2966	MISSISSIPPIAN	5222	-3004
Name	Top	Datum																	
LANSING	4445	-2227																	
STARK	4810	-2592																	
MARMATON	4934	-2716																	
MORROW ATOKA	5184	-2966																	
MISSISSIPPIAN	5222	-3004																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	765	LITE & COMMON	300	2% GEL, 3% CC
CONDUCTOR	32"	20"		40'	GROUT		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

31121

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 29 2007

SERVICE POINT:

KCC

Madison Lake, KS

DATE 7-17-07	SEC 5	TWP 31S	RANGE 22W	CALLED OUT 11:00 A.M.	ON LOCATION 2:00 P.M.	JOB START 5:00 P.M.	JOB FINISH 7:00 P.M.
LEASE YBC	WELL # 1-5	LOCATION Kingsdown, Ks. South of Rd E.			COUNTY Clark	STATE Ko.	
OLD OR NEW (Circle one)			1 1/2 E. South of C. Gustafson @ Y's				

CONTRACTOR Val 2
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 680
CASING SIZE 8 5/8 DEPTH 680
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX 500 MINIMUM -
MEAS. LINE SHOE JOINT 45 1/2'
CEMENT LEFT IN CSG. 45 1/2'
PERFS.
DISPLACEMENT 41 Loads Fresh H₂O

OWNER Falcon Exploration

CEMENT
AMOUNT ORDERED 300sx 65:35:10 + 3%
CC + 1/4" Flo Seal. 100sx A + 3% CC
2% gel.
(Used 200 65/35 6)
COMMON 100 A @ 11.10 1110.00
POZMIX @
GEL 2 @ 16.65 33.30
CHLORIDE 10 @ 46.60 466.00
ASC @
ALW 200 @ 10.45 2090.00
@
Flo Seal 75 # @ 2.00 150.00
@
@
@
@
HANDLING 4.35 @ 1.90 826.50
MILEAGE 65 x 4.35 x .09 2544.75
TOTAL 7220.55

EQUIPMENT

PUMP TRUCK CEMENTER Mark C.
352 HELPER Clint W.
BULK TRUCK
421-251 DRIVER Raymond R.
BULK TRUCK
DRIVER

REMARKS:

pipe on bottom. Run 3 loads ahead.
mix 100sx 65:35:10 + 3% CC + 1/4" Flo Seal
mix 100sx A + 3% CC + 2% gel. stop release
Clamp w/ Beat Pump 500 gals @ 60 lbs.
release float did not hold cement did not
circ. shut in. release lines in TD 60 ft
w/ 100sx 65:35:10 + 3% CC + 1/4" Flo Seal

SERVICE

DEPTH OF JOB 680'
PUMP TRUCK CHARGE 0-300' 815.00
EXTRA FOOTAGE 380' @ .65 247.00
MILEAGE 65 @ 6.00 390.00
MANIFOLD Head Rental @ 100.00 100.00
RECEIVED
KANSAS CORPORATION COMMISSION @

CHARGE TO Falcon Exploration
STREET
CITY STATE ZIP

OCT 29 2007

TOTAL 1552.00

CONSERVATION DIVISION
WICHITA, KS

8 5/8 PLUG & FLOAT EQUIPMENT

1-APU Insert @ 335.00 335.00
2-baskets @ 220.00 440.00
2-Centralizers @ 55.00 110.00
1-TRP @ 100.00 100.00
@

ANY APPLICABLE TAX
WILL BE CHARGED TOTAL 985.00
UPON INVOICING
TAX

TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE 

Charles C Toner
PRINTED NAME

ALLIED CEMENTING CO., INC.

24475

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 29 2007
KCC

SERVICE POINT: Mad Ridge

DATE <u>7-26-07</u>	SEC. <u>5</u>	TWP. <u>31s</u>	RANGE <u>22W</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>6:00pm</u>	JOB START <u>9:30pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>YBC</u>	WELL # <u>1-5</u>		LOCATION <u>Kingdom Ks 56 Rd E Clark</u>	COUNTY <u>Clark</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 1/2 E 5 thru C.G. straight city s</u>				

CONTRACTOR Val # 2 OWNER Falcon Exp

TYPE OF JOB Ry Plug

HOLE SIZE 7 7/8 T.D. 1200

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1200

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 8 bbls mud

CEMENT AMOUNT ORDERED 185 of 60/40 G

COMMON	<u>111</u>	@	<u>11.10</u>	<u>1232.10</u>		
POZMIX	<u>74</u>	@	<u>6.20</u>	<u>458.80</u>		
GEL	<u>10</u>	@	<u>16.65</u>	<u>166.50</u>		
CHLORIDE		@				
ASC		@				
HANDLING	<u>195</u>	@	<u>1.90</u>	<u>370.50</u>		
MILEAGE	<u>65</u>	x	<u>195</u>	x	<u>0.09</u>	<u>1140.75</u>
TOTAL				<u>3368.65</u>		

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Ma J

BULK TRUCK # 356 DRIVER Randy M

BULK TRUCK # _____ DRIVER _____

REMARKS:

1st plug - 50 of at 1200, pump 8 1/2 ahead
mix 7 bbls cement, pump 3 fresh 8 mud
2nd plug - 50 of at 250, pump 8 1/2
ahead, mix 7 bbls cement + displace
5 bbls, 3rd plug 10 of at 270 pump
8 1/2 ahead mix 7 bbls + disp 1 1/2 bbls
20 of at 60 ft 15 of in Rathole
10 of in Mousehole

SERVICE

DEPTH OF JOB	<u>1200'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>65</u>	@	<u>6.00</u>
MANIFOLD		@	
RECEIVED		@	
KANSAS CORPORATION COMMISSION			
OCT 29 2007			TOTAL <u>1205.00</u>

CHARGE TO: Falcon Exp

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Therese Young

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

Leo Roberts
PRINTED NAME