## CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Layne Energy Operating, LLC  Address: 1900 Shawnee Mission Parkway  City/Stata/Zp, Mission Woods, KS 66205  Operator Contact Person, Timothy H, Wright  CONFIDENTIAL  Operator Contact Person, Michael Person, Timothy H, Wright  Contractor, Name, McPherson Drilling  License: 5675  Welliste Geologist:  Oesignate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Oil Core, WSW, Expl., Camodic, etc.)  If Workover/Re-entry: Oid Well Info as follows:  Operator:  Operator:  Operator:  Operator:  Operator:  Operator:  Operator:  If Workover/Re-entry:  Operator:  Despening Re-perl Core, Location Depth: 1059' Oidinal Cornp. Date: 5/25/2007 Original Total Depth: 1059' Old Back Plug Back Total Depth: 1059' Old Geologist William Fluid Management Ren Will Name.  Other (SWD or Entr.?) Docket No	Operator: License # 33365	API No. 15 - 125-31185-00-01
Address: 1900 Shawnee Mission Parkway  Cay/State/2p; Mission Woods, KS 66205  Purchaser:		·
Second Processes   Second Proc		
Special Contact Person:   Timothy H. Wright   CONFIDENTIAL	City/State/Zip: Mission Woods, KS 66205	
Operator Contact Person: Timothy H. Wright CONFIDENTIAL Phone: (913.) 748-9960 OCT 2.3 2007 Contractor: Name: McPherson Drilling Licenses 5675 Wellisite Geologist:  Designate Type of Completion:  New Well Re-Entry Workover  Now Well Re-Entry Workover  New Completion:  New Completion:  New Well Re-Entry Workover  New Completion:  New Well Re-Entry Workover  New Completion:  New Well Re-Entry Workover		1801
Phone: (913 ) 748-3980		
Lease Name: McPherson Drilling   Lease Name: McGPherson Drilling   Lease Name: McGPherson Drilling   Lease Name: McGPherson Drilling   Lease Name: McGPherson Cherokee Coals		
Field Name: Neodesha Wellsite Geologist:  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Designate Type of Completion:  Total Depth: 1059 Piug Back Total Depth: 1012.8  Amount of Surface Pipe Set and Cemented at 30 Fe Multiple Stage Cementing Collar Used? Ves Pip If Naterial II completion, cement circulated from 1034' feet depth to Surface  Well Name:  Original Comp. Date: 5/25/2007 Original Total Depth: 1059' Depending Re-perf. Corn. to Enth/SWD Piug Back Piug Back Total Depth: 1059' Commingled Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Date  Noter (SWD or Enth.?)  Docket No.  Total Depth: 1059 Piug Back Total Depth: 1059' Other (SWD or Enth.?)  Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  Total Depth: 1059 Piug Back Total Depth: 1059' Other (SWD or Enth.?)  Docket No.  No.  No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichia, Annaas 67202, within 120 days of the spud date, recompletion on third disposal if hauled offsite:  Operator Name:  Docket No.  No.  No.  No.  No.  No.  No.  Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  Commission of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned walls.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and g		
Wellsite Geologist:  Designate Type of Completion:  New Well Re-Entry Y Workover  Oil SWD SIOW Temp. Abd.  Y Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Despending Y Re-perf. Corn, to Enhr/SWD  Plug Back Total Depth: 1059'  Despending Y Re-perf. Corn, to Enhr/SWD  Plug Back Total Depth: 1059'  Despending Despending Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Nousry Public:  MINTRUCTIONS: An original and two copies of the spud date, recompletion Date or Ticket's MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen harming are completed and sworn to before me this 2A day of Authors August Augustus.  Description and the content of the content of the content with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen harming are completed and sworn to before me this 2A day of Authors.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen harming are completed and sworn to before me this 2A day of Authors.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen harming are complete and garden faceived Subscribed and sworn to before me this 2A day of Authors.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen faceing and complete and garden faceived Subscribed and sworn to before me this 2A day of Authors.  All requirements of the statutes, rules and regula	Market and the second s	Field Name. Neodesha
Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: 5/25/2007 Original Total Depth:  Despending Re-perf. Com. to Enthr/SWD  Plug Back Plug Back Total Depth:  Plug Back Plug Back Total Depth:  Ocher (SWD or Enth.?)  Doket No.  Other (SWD or Enth.?)  Doket No.  Other (SWD or Enth.?)  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all writenine logs and geologist well reports shall be attached with the inform copies of this both or more than an original and two copies of this promise to requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all writenine logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Amount of Surface Pipe Set and Cemented at 30 Fe Multiple Surface Pipe Set and Cementing Collar Jose Pipe Set and Cemental Collar Jose Pipe Set and Cemental Collar Jose Pipe Set and Cemental Gold Pipe Set Pipe Set and Cemental Gold Pipe	m.	
New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Amount of Surface Pipe Set and Cemented at 30 Fe Multiple Stage Cementing Collar Used? Tyes 21 if yes, show depth set If Alternate it completion, cement circulated from 1034*  (Feet depth to, Surface W, 110 Sx cm  Well Name:  Original Comp. Date: 5/25/2007 Original Total Depth: 1059* Deepening Re-perf. Conv. to Enthr/SWD Plug Back Plug Back Plug Back Plug Back Plug Back Octet No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  T/9/2007 Spud Date or Recompletion Date or Recompletion Date  Norman Date Reached TD Completion Date or Recompletion Date  Norman Date Reached TD Completion Date or Recompletion Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statures, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  Notary Public: Management Plan Will Name Plant CP-4 200  Notary Public: Management Plant Side of the plant of the statures, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  CONSERVATION DEVICED.  TOTAL BLOOP Side and Side North Received Uic Distribution Uicked Plant Receiv		Flevation: Ground: 771' Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 30 Fe Multiple Stage Cementing Collar Used? Ves Proposed Stage Cementing Collar Used Proposed Stage Cementing Collar Used? Ves Proposed Stage Cementing Collar Used Prop		
Multiple Stage Cementing Collar Used?	·	
Dry   Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set   Fe	· ·	
If Microver/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date: 5/25/2007 Original Total Depth: 1059'  Deepening Re-perf. Conv. to Enhr/SWD  Plug Back Plug Back Total Depth  Ocorningled Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months; if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all writerine togs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and sorrect to the best of my knowledge.  Subscribed and sworn to before me this 22 day of October Microscopy of all writing and submitted with the form (see rule 82-3-107 apply).  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes   Date: RECEIVED  Microscopy of all writing and submitted with and the statemen herein are complete and sorrect to the best of my knowledge.  Subscribed and sworn to before me this 22 day of October Microscopy of all writing one of the statutes.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and sorrect to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes   Date: RECEIVED  Microscopy of the spud date,		
Operator:		
Well Name:  Original Comp. Date: 5/25/2007  Original Total Depth: 1059'  Deepening		
Original Comp. Date: 5/25/2007 Original Total Depth: 1059'  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Total Depth  Docket No.  Docket No.  Plug Back  Total Depth  Docket No.  Plug Back  Plug Back  Plug Back  Plug Back  Total Depth  Plug Back  Plug Back  Total Depth  Plug Back  Plug Back  Plug Back  Plug Back  Plug Back  Total Depth  Plug Back  Plug Back  Total Depth  Plug Back  Plug		
Deepening		Drilling Fluid Management Plan WUNJ 37279
Plug Back	•	
Commingled Docket No	- · · · · · · · · · · · · · · · · · · ·	1
Dual Completion  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  7/9/2007  Spud Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  Signature:  Title: Agent  Date: 10-27-07  Notary Public: MANASAS CORPORATION CO.  All Pack All (All (All (All (All (All (All (All		Dewatering method used_N/A - Air Drilled
Other (SWD or Enhr.?)  Operator Name:  Lease Name:  License No.::  Quarter  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  RECEIVED  Wireline Log Received  Wireline Log Received  Geologist Report Received  OCT 24 200  CONSEDICATION DOCUMENT		Location of fluid disposal if hauled offsite:
Lease Name:License No.:	•	Operator Name:
7/11/2007 Spud Date or Recompletion Date  Note:	Other (SWD or Entire.?) Docket No.	Lease Name: License No
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  Signature:    COMMITTEN   Date:   Date:   RECEIVED   Manual   Received   Geologist Report Received   OCT 24 200   COMSERIATION COMPARISON   OCT 24 200   COMSERIATION COMPARISON   COMSERIATION COMPARISON   COMSERIATION pages.	1711/2001	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY		-
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  Signature:  Title: Agent  Date: 10-77-07  Letter of Confidentiality Attached  If Denied, Yes Date: RECEIVED  Wireline Log Received  Geologist Report Received  UIC Distribution  CONSEQUENTION DATE IN CONSEQUENTION DATE IN CONSEQUENT CON		Dounty.
Signature:  Title: Agent  Date: 10-27-07  Subscribed and sworn to before me this 22 day of October  Notary Public: MacLaughlin Darling  MacLaughlin Darling  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date: RECEIVED  Wireline Log Received  Geologist Report Received  UIC Distribution  CONSERVATION DAY  CONSE	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 22 day of October  Notary Public: MacLaughlin Darling  Letter of Confidentiality Attached  If Denied, Yes Date: RECEIVED  Wireline Log Received  Geologist Report Received  UIC Distribution  CONSERVATION DAY	All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 22 day of October		KCC Office Use ONLY
Wireline Log Received  Wireline Log Received  OCT 2 4 200  Notary Public: MacLaughlin Darling  UIC Distribution  CONSERVATION DARLING	Title: Agent Date: 10-27-07	Letter of Confidentiality Attached
Wireline Log Received  Wireline Log Received  OCT 2 4 200  Notary Public: MacLaughlin Darling  UIC Distribution  CONSERVATION DARLING	Subscribed and sworn to before me this 22 day of On to below.	If Denied, Yes Date: RECEIVED
Notary Public: Mac Laughlin Darling — Geologist Report Received — UIC Distribution — GONSERIVATION DAY		'ANSAS CORPORATION COMMISS
UIC Distribution		Geologist Report Received NCT 24 2007
CONSERVATION PAGE	votary Fubility	UIC Distribution
Date Commission Expires: 17 7 2007 Notary Public - State of Kansas WICHITA, KS	Date Commission Expires: 1-4-2009	ACLAUGHLIN DARLING CONSERVATION DIVISION
My Appt. Expires 1-4-2009		

Operator Name: Layne Energy Operating, LLC				Lease Name:		Allison		Well #: 15-20		
Sec. 20 Twp. 3	31 S. R. 16	. ✓ Eas	st West		y: Mont					
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shu es if gas to	it-in pressures, o surface test, a	whether sh long with f	hut-in pre	essure reached	static level, hydr	ostatic pressu	• •	
Drill Stem Tests Taken					.og Formation (Top), Depth and Datum Sample					
Samples Sent to Ge	,		Yes ✓ No		Name			Top Datum		
Cores Taken	,		res 🔽 No		Pawnee Lime			508 GL	263	
Electric Log Run (Submit Copy)		<b>V</b>	ONFIDENTIAL OCT 2.3 2007 KCC		Exce	Excello Shale		651 GL	120 70	
List All E. Logs Run:					V Shale			701 GL		
Compensated D		Cı	0C1 53 S	Mine		eral Coal		739 GL	32	
				RECORD	✓ Ne		tion, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	11"	8.625'	8.625"			40'	Class A	30	Type 1 cement	
Casing	6.75"	4.5"		10.5		1034'	Thick Set	110		
			,							
		T	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD	)			
Purpose:	Depth Top Bottom	Тур	e of Cement	#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
			-					~~~~		
Shots Per Foot	Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
	See Attached P	age								
						RECEIVED KANSAS CORPORATION COMMISSION				
								OC.	2 4 2007	
TUBING RECORD 2-3	Size 3/8"	Set At 768'	<u> </u>	Packer A	ıt	Liner Run	Yes 📝 No	¥	RVATION DIVISION VICHITA, KS	
Date of First, Resumer 7/11/2007	d Production, SWD or E	inhr.	Producing Meth	-	Flowing	g ✓ Pumpi	ng 🔲 Gas Li	ft Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 27	Mcf	Wate	er B	bls. (	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	COMPLETION	ON			Production Inter	val			
Vented ✓ Sold (If vented, So	Used on Lease		Open Hole Other (Speci	<b>✓</b> Perf.		Dually Comp.	Commingled			

<b>Operator Name:</b>	Layne Energy Operating, LLC		
Lease Name:	Allison 15-20		
	Sec. 20 Twp. 31S Rng. 16E, Montgomery County		
API:	15-125-31185-00-01		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Initial Perfor	ations (5/2007)	<del></del>
4	Open Hole Riverton 1046' - 1050'		1046' - 1050'
	Recompletion Pe	erforations (7/2007)	
	Croweburg 739' - 740.5' Bevier 678.5' - 680.5'	3600 lbs 20/40 sand	
		515 bbls water	678.5' - 740.5'
	Devier 070.5 - 000.5	800 gals 15% HCl acid	
21	Mulky 650.5' - 658.5'	5600 lbs 20/40 sand	
		496 bbls water	628' - 658.5'
	Summit 628' - 631.5'	950 gals 15% HCl acid	

CONFIDENTIAL OCT 2 3 2007 KCC

RECEIVED KANSAS CORPORATION COMMISSION

OCT 24 2007

CONSERVATION DIVISION WESTERA, KS