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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/3/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Enhr.?) Docket No. _____
6/20/07 6/23/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27200-00-00
County: Wilson
E/2 NW SE Sec. 5 Twp. 28 S. R. 14 East West
1980 feet from N (circle one) Line of Section
2310 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Marten Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 1405' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan *Att # NS 3 12-09*
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Lybarger*
Title: Administrative Assistant Date: 10/3/07

Subscribed and sworn to before me this 3 day of October

20 07
Notary Public: *Tracy Miller*
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received **OCT 05 2007**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Marten Well #: A-1
 Sec. 5 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	10	
Longstring	6.75"	4.5"	10.5#	1395'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth	
N/A	N/A	N/A	N/A	
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	1	Lic: 33342	S 5	T 28	R 14E	
API #:	205-27200		Location: E2, NW, SE			
Operator:	Cherokee Wells, LLC		County: Wilson			
4916 Camp Bowie Suite 204			Gas Tests			
Fort Worth, TX 76107						
Well #:	A-1	Lease Name: Marten	Depth	Inches	Orifice	flow - MCF
Location:	1980 ft. from S	Line	Gas Tests on Page 3			
	2310 ft. from E	Line				
Spud Date:	6/20/2007					
Date Completed:	6/23/2007	TD: 1405				
Driller:	Cody Shamblin					
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	43'					
Cement Type	Portland					
Sacks	10					
Feet of Casing						



Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB			Wet	690	691	sand
2	4	clay	493	500	shale	691	706	lime
4	10	lime	500	512	sand	706	708	shale
10	50	shale	512	514	blk shale	708	712	lime
50	150	sand	514	515	coal	712	718	lime
		Wet	515	520	shale			Oil Odor
150	157	shale	520	528	lime	718	720	shale
157	159	blk shale	528	554	shale	720	722	Hushpuckney-
159	232	shale	554	600	lime			blk shale
232	266	lime			Wet	722	724	lime
266	372	shale	600	681	lime	724	725	lime
372	389	lime			Oil Odor			Oil Show
389	429	shale	681	682	shale	725	726	shale
429	433	lime	682	685	Stark- blk shale	726	770	lime
433	448	shale	685	686	shale	770	773	lime
448	493	lime	686	690	lime			Oil Odor

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
773	776	shale	1012	1014	Oswego- lime	1358	1367	lime
776	777	lime	1014	1027	lime			Oil Odor
777	778	shale			Oil Odor	1367	1368	coal
778	780	blk shale	1027	1030	shale			Oil Show
780	802	shale	1030	1033	Summit- blk shale	1368	1405	lime
802	814	sand	1033	1040	lime			Picked Up Water
814	826	shale	1040	1042	shale	1405		Total Depth
826	840	lime	1042	1043	Mulky- blk shale			
840	857	shale	1043	1044	coal			
857	859	lime	1044	1049' 6"	shale			
859	860	shale	1049' 6"	1052	lime			
860	867	lime	1052	1090	Squirrel- sand			
		Oil Show			Oil Odor			
867	872	shale	1090	1102	shale			
872	888	Wieser- sand	1102	1103	Bevier- coal			
888	895	shale	1103	1117	shale			
895	899	sand	1117	1122	Verdigris- lime			
899	900	coal	1122	1123	Crowburg- coal			
900	907	shale	1123	1179	shale			
907	945	sand	1179	1188	Cattle- sand			
945	956	shale			Oil Odor			
956	957	lime	1188	1210	sandy/ shale			
957	958	Mulberry- coal	1210	1225	shale			
958	966	shale	1225	1231	sand			
966	973	Pink- lime	1231	1244	shale			
973	974	shale	1244	1246	Wier- coal			
974	980	lime	1246	1260	shale			
980	985	lime	1260	1277	Red Bed			
		Oil Odor	1277	1290	shale			
985	987	Lexington-	1290	1292	sandy/ shale			
		blk shale	1292	1317	shale			
987	999	shale	1317	1318	sand			
999	1005	Peru- sand	1318	1343	shale			
		Oil Odor	1343	1348	sand			
1005	1012	shale	1348	1358	chat			

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Notes: 07LF-062307-R1-021-Marten A-1 - CWLLC

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
161		No Flow	
530		No Flow	
687	14	3/8"	13.4
724	4	1"	51.6
780	2	1/8"	0.747
905	5	1/8"	1.18
960	15	3/8"	13.9
989	8	3/8"	10.1
1035		Trace	
1046	24	1/8"	2.59
1080	3	1/8"	0.915
1105	6	1/8"	1.29
1130		Gas Check Same	
1248	12	1/8"	1.83
1355	10	1/8"	1.67
1370	7	1"	68.3

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12040
 LOCATION EURCM
 FOREMAN Ryle Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-07	8890	MARSH A-1	5	28	146	Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie, suite 200			463	Kyle		
CITY FORT WORTH			479	Calin		
STATE TX						
ZIP CODE 76107						

JOB TYPE log string HOLE SIZE 6 3/4" HOLE DEPTH 1405' CASING SIZE & WEIGHT 4 1/2" 16.5"
 CASING DEPTH 1395' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 45 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.0 bbl DISPLACEMENT PSI 600 PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 4 sks gel-flush, 20 bbl water spacer, 12 bbl dry water. Mixed 150 sks thixet cement w/ 5" Kol-seal 5" 1/2" @ 13.4 bbl/sk. Washout pump + lines, shut down, release plug. Displace w/ 22.0 bbl fresh water. Final pump pressure 600 PSI. Swap plug to 1100 PSI. wait 2 mins. release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.50	140.00
1126A	150 sks	Thixet cement	15.40	2310.00
1110A	750"	Kol-seal 5" 1/2"	.38	285.00
1118A	200"	gel-flush	.15	30.00
5407	8.85	tax-mileage bulk truck	n/c	285.00
4404	1	4 1/2" ep rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" flopper valve float shoe	208.00	208.00
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		6.390	SALES TAX	4166.00
			ESTIMATED TOTAL	183.00
				4349.00

AUTHORIZATION Witnessed by Alex TITLE C. Co. DATE _____