

10/5/09

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

CONFIDENTIAL  
OCT 05 2007  
KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/13/07	6/14/07	6/22/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27212-0000

County: Wilson

\_\_\_\_\_nw \_\_\_\_\_ne \_\_\_\_\_ne Sec. 19 Twp. 28 S. R. 16  East  West

370 feet from S (N) (circle one) Line of Section

800 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Troutman, William H. Well #: 19-1

Field Name: Cherokee Basin CBM

Producing Formation: Riverton

Elevation: Ground: 952 Kelly Bushing: n/a

Total Depth: 1315 Plug Back Total Depth: 1305.17

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1305.17

feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan AKAWO 3-12-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 10/5/07

Subscribed and sworn to before me this 5<sup>th</sup> day of October

20 07

Notary Public: Jerra Klauman

Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

OCT 09 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Troutman, William H. Well #: 19-1  
 Sec. 19 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1305.17	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1208-1210	300gal 15%HCLw/ 245 bbls 2%kcl water	1208-1210

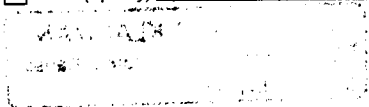
TUBING RECORD	Size 2-3/8"	Set At 1247	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	----------------	------------------	---

Date of First, Resumerd Production, SWD or Enhr. 7/24/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0.4mcf	Water Bbls. 109.5bbls	Gas-Oil Ratio	Gravity
-----------------------------------	------------------	-------------------	--------------------------	---------------	---------

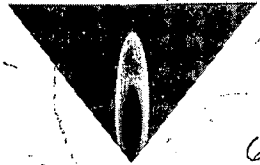
Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease     
  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

CONFIDENTIAL

OCT 05 2007

KCC

TICKET NUMBER 2262

FIELD TICKET REF #

FOREMAN Joe

621780

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-07	Troutman William 19-1	19	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:30	7:00		903427		5.5	Joe Blomdard
Tim A	2:00	5:30		903197		3.5	Tim Myers
Tyler G	1:30	5:30		903206		4	Tyler
Paul H	1:30	6:00		903142	932452	4.5	Paul Hale
Gary C	1:30	6:00		931500		4.5	Gary C
MAC M	1:30	6:00		EXTRA		4.5	Mac M

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1315 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1305.17 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.81 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head PAN 2 SKS gel & 13 bbls of 160 SKS of cement to get  
due to surface flush pump. Pump wiper plug to bottom & set for 5 min

	1305.17	4 1/2 Casing	
	6	Centralizer	
932300	3 hr	Casing tractor	
931855	3 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.5 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	SK	Portland Cement	
1124	150	50/50 POZ Blend Cement	
1126	1	<del>OWB Blend Cement</del> 4 1/2 wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	<del>Sodium Silicate</del> Colch chloride	
1123	7000 gal	City Water	
903142	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931500	4.5 hr	80 Vac	

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 09 2007

CONSERVATION DIVISION  
WICHITA, KS

**Michael Drilling, LLC**  
P.O. Box 402  
Iola, KS 66749  
620-365-2755

**CONFIDENTIAL** 061407

OCT 05 2007

**KCC**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 06/14/07  
**Lease:** Troutman, William H.  
**County:** Wilson  
**Well#:** 19-1  
**API#:** 15-205-27212-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	820	Gas Test 14" at 1/4" Choke
22-134	Sandy Shalc	831-838	Black Shale
134-152	Lime	838-845	Lime
152-164	Shale	843	Gas Test 14" at 1/4" Choke
164-185	Lime	845-848	Black Shale and Coal
185-214	Shale	848-920	Sandy Shale
214-425	Lime	883	Gas Test 9" at 1/4" Choke
425-473-	Sand	920-921	Coal
473-553	Lime	921-945	Sandy Shalc
553-556	Black Shale	945-947	Coal
556-636	Shale	947-963	Shale
636-646	Lime	963-965	Coal
646-653	Shale	965-975	Shale
653-673	Sand	975-976	Coal
673-743	Sandy Shale	976-990	Sand
743-746	Lime	990-1008	Shale
746-749	Coal	1008-1009	Coal
749-779	Lime	1009-1040	Shalc
779-782	Black Shalc	1040-1065	Sand
782-787	Sandy Shale	1065-1075	Sand and Shale
787-804	Sand	1075-1140	Sand
804-811	Sandy Shale	1140-1141	Coal
811-812	Coal	1141-1155	Sand
812-831	Lime	1155-1158	Coal

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 09 2007

CONSERVATION DIVISION  
WICHITA KS

