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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/28/09

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L&S Well Service
License: 33374
Wellsite Geologist: Ken Recozy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/29/07</u>	<u>7/3/07</u>	<u>7/6/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26992-0000
County: Neosho
 - - - Sec. 19 Twp. 29 S. R. 19 East West
1695 feet from S / (N circle one) Line of Section
465 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Burk, Leroy E. SWD Well #: 19-1
Field Name: Cherokee Basin CBM

Producing Formation: n/a
Elevation: Ground: 985 Kelly Bushing: n/a
Total Depth: 1593 Plug Back Total Depth: 1319.78
Amount of Surface Pipe Set and Cemented at 32.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1319.78
feet depth to surface w/ 229 sx cm.

Drilling Fluid Management Plan SWD NJ 3-12-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/26/07
Subscribed and sworn to before me this 26th day of October,
2007.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 29 2007

copy to uic

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Burk, Leroy E. SWD Well #: 19-1
Sec. 19 Twp. 29 S. R. 19 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log
Gamma Ray Neutron Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Form with fields for Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas and METHOD OF COMPLETION Form with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2247
FIELD TICKET REF
FOREMAN Joe B

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
7-6-7	Buck leroy SWD 19-1				19	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	6:15	8:00		903127		13.25	<i>Joe B</i>	
MAVERICK D	7:00	7:45		903197		12.75	<i>M. D</i>	
Tyler G	7:00	3:00		903206		8	<i>Tyler G</i>	
Paul H	6:45			903142	932152		<i>Paul H</i>	
Gary C	7:00			932152			<i>Gary C</i>	
Tim A	6:45	8:00		931310	T28	13.25	<i>Tim A</i>	

JOB TYPE Leasing HOLE SIZE 7 7/8 HOLE DEPTH 1327 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1319.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 31.42 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

washed 20 ft couldn't get last 20 ft in hole got permission to cut 20 ft
 5/2 off & welded 5/2 collar new casing depth 1300 ft. washed well
 for 7 hrs. Installed cement head ran 3 SKS got 229 SKS of cement
 to get gel to surface. flush pump pump wiper plug to bottom
 & set float shoe

NOTE: Casing, Centralizer, Plug & float shoe were
 added to ticket turned in on 7-5-7

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	13.25 hr	Foreman Pickup	
903197	12.75 hr	Cement Pump Truck	
903206	hr	Bulk Truck	
1104	209 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	23 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903142	hr	Transport Truck	
932452	hr	Transport Trailer	
931500	hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Leroy E. Burk, SWD 19-1
S19, T29, R19E
Neosho Co, KS
API#133-26992-0000
P.O. # 16338

0-5 Dirt
5-80 Shale
80-125 Lime
125-128 Shale
128-130 Lime
130-150 Shale
150-175 Lime
175-210 Shale
210-211 Coal
211-230 Lime
230-335 Shale
335-350 Lime
350-448 Shale
448-450 Lime
450-451 Coal
451-500 Lime
500-525 Shale
525-549 Lime Oswego
549-555 Black Shale
555-568 Shale
568-572 Black Shale
572-574 Lime
574-588 Sand
588-601 Sandy Shale
601-710 Shale
710-758 Sandy Shale
758-786 Shale
786-800 Sand
800-831 Sandy Shale
831-926 Shale
926-929 Blake Shale and Coal
929-940 Shale
940-962 Sandy Shale
962-975 Laminated Sand
975-980 Black Shale
980-981 Coal
981-991 Shale
991-1237 Lime
1237-1251 Green Shale
1251-1278 Lime
1278-1280 Green Shale
1280-1305 Lime
1305-1308 Black Shale
1308-1328 Lime Arbuckle

6-29-07 Drilled 11" hole and set
32.6' of 8 5/8" surface casing
Set with 8 sacks Portland cement

7-2-07 Started drilling 7-7/8" hole

7-3-07 Finished drilling to
T.D. 1328'

315' 0 on 1/2"
375' 0 on 1/2"
465' Slight Blow
556' 1" on 1/2" Orifice
586' 1" on 1/2" Orifice
616' 1" on 1/2" Orifice
616' Slight Blow 7/3/07
706' 1" on 1/2" Orifice
856' 1" on 1/2" Orifice
876' 1" on 1/2" Orifice
976' 1" on 1/2" Orifice
985' 3" on 1/2" Orifice
1006' 3" on 1/2" Orifice
1328' 3" on 1/2" Orifice TD

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T.D. @ 1328'

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