

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

10/12/07

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Tracy Miller  
Phone: ( 620 ) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

**CONFIDENTIAL**  
OCT 12 2007  
KCC

Designate Type of Completion:  
 New Well      Re-Entry      Workover  
 Oil      SWD      SIOW      Temp. Abd.  
 Gas      ENHR      SIGW  
 Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date:      Original Total Depth:  
    Deepening      Re-perf.      Conv. to Enhr./SWD  
    Plug Back      Plug Back Total Depth  
    Commingle      Docket No.  
    Dual Completion      Docket No.  
    Other (SWD or Enhr.?)      Docket No.

9/26/07      9/27/07  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 205-27296-00-00  
County: Wilson  
N   NW   NE   SW   Sec. 29   Twp. 27   S. R. 15    East    West  
2300      feet from  S / N (circle one) Line of Section  
1670      feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)    NE    SE    NW    SW  
Lease Name: G. Sharp 29      Well #: A-2  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A  
Elevation: Ground: Unknown      Kelly Bushing: N/A  
Total Depth: 1305'      Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 64      Feet  
Multiple Stage Cementing Collar Used?       Yes    No  
If yes, show depth set      Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface      w/ 130      sx cmt.

Drilling Fluid Management Plan *APPROX 311-07*  
(Data must be collected from the Reserve Pit)  
Chloride content      ppm      Fluid volume      bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name:      License No.:  
Quarter      Sec.      Twp.      S. R.       East    West  
County:      Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Lybarger*  
Title: Administrative Assistant      Date: 10/12/07

Subscribed and sworn to before me this 12 day of October 20 07

Notary Public: *Tracy Miller*  
**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
Y Letter of Confidentiality Received  
✓ If Denied, Yes  Date:      **RECEIVED**  
Wireline Log Received      KANSAS CORPORATION COMMISSION  
Geologist Report Received  
UIC Distribution      **OCT 17 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: G. Sharp 29 Well #: A-2  
 Sec. 29 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log  
 Dual Induction Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller's Log Enclosed

**CONFIDENTIAL**  
**OCT 12 2007**  
**KCC**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	65'	Portland	100	
Longstring	6.75"	4.5"	10.5#	1297'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 17 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mct	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	1	Lic: 33539	S 29	T 27	R 15E
API #:	205-27296		Location: C, NW, NW, SW		
Operator:	Cherokee Wells, LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				

				Gas Tests			
Well #:	A-2	Lease Name:	G. Sharp 29	Depth	Inches	Orifice	flow - MCF
Location:	2300	ft. from S	Line	Gas Tests on Page 3			
	1670	ft. from W	Line				
Spud Date:	9-26-07-9-27-07						
Date Completed:		TD:	1305				
Driller:	Cody Shamblin						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	65'						
Cement Type	Portland						
Sacks	100						
Feet of Casing	64'						

**CONFIDENTIAL**  
OCT 12 2007  
KCC

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	342	343	coal	487	505	sand
2	33	clay	343	360	shale	505	511	Laminated sand
		Add Water	360	366	lime	511	543	lime
33	34	Gravel	366	377	shale	543	544	shale
34	39	lime	377	380	sand	544	545	blk shale
39	44	shale	380	387	shale	545	594	lime
44	87	lime	387	395	lime	594	595	shale
87	174	shale	395	397	shale	595	597	Southmound-
174	193	lime	397	450	lime			blk shale
193	245	shale	450	452	shale	597	614	shale
245	294	lime	452	480	lime	614	618	lime
255		Add Water	480	481	shale	618	620	sand
294	301	shale	481	483	blk shale	620	639	shale
301	311	sand	483	484	shale	639	642	sand
311	312	shale	484	487	lime	642	665	shale
312	342	sand			Oil Odor	665	668	lime

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION  
WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
668	673	shale	917	965	shale			
673	675	lime	965	966	Bevier- coal			
675	691	shale	966	970	shale			
691	701	lime	970	978	Verdigris- lime			
701	709	shale	978	979	Crowburg- blk shale			
709	723	Wieser- sand	979	980	coal			
723	747	shale	980	982	shale			
747	749	sand	982	986	Cattleman- sand			
749	755	shale	986	996	sand			
755	807	sand			Oil Show			
807	822	Pink- lime	996	1051	shale			
822	824	shale	1051	1066	sand			
824	830	lime	1066	1082	shale			
830	833	Lexington-	1082	1084	Wier- blk shale			
		blk shale	1084	1087	shale			
833	850	shale	1087	1133	sand			
850	855	Peru- sand	1133	1145	shale			
855	861	shale	1145	1150	sand			
861	867	Oswego- lime	1150	1247	shale			
867	869	lime	1247	1305	Mississippi-			
		Oil Odor			chat/ lime			
869	875	lime	1305		Total Depth			
875	880	shale						
880	882	Summit- blk shale						
882	883	shale						
883	890	lime						
890	891	shale						
891	892	Mulky- blk shale						
892	893	coal						
893	897	shale						
897	900	sand						
900	905	shale						
905	910	sand						
910	915	shale						
915	917	sand						

Notes: 07LI-092707-R1-039-G. Sharp 29 A-2 - CWLLC

CW- 112

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 17 2007

RESERVATION DIVISION  
TOPEKA, KS

Gas Tests			
Depth	Inches	Orifice	flow - MCF
345	No Flow		
485	5	3/8"	7.98
547	15	3/8"	13.9
605	5	1/2"	14.1
835	8	1/2"	17.2
884	10	1/2"	19.9
895	Gas Check Same		
968	14	1/2"	23.7
980	6	3/4"	34.7
1086	Gas Check Same		
1255	5	3/4"	31.6

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 17 2007  
CONSERVATION DIVISION  
WICHITA KS

UNCONSOLIDATED OIL WELL SERVICES, **LLC**  
 P.O. BOX 884, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676

TICKET NUMBER **12756**  
 LOCATION **EUREKA**  
 FOREMAN **Steve Mead**

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
05-07	2890	G. Sharp 29 A-2	29	27S	15E	Wilson
CUSTOMER			TRUCK #			
Domestic Energy Partners			DRIVER			
BILLING ADDRESS			TRUCK #			
1916 Camp Bowie Ste. 200			DRIVER			
CITY		STATE	ZIP CODE			
Fort Worth		Tx	76107			

HOLE TYPE **Longstring** HOLE SIZE **6 3/4** HOLE DEPTH **1307'** CASING SIZE & WEIGHT **4 1/2 10.5**  
 Casing Depth **1297'** DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 Slurry Weight **12.3** SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING   
 Displacement **20 3/4** DISPLACEMENT PSI **600\*** MIX PSI **Bump plug 1100\*** RATE \_\_\_\_\_

MARKS: **Safety Meeting: Rig up to 4 1/2 casing. Break circulation with 2 bbls Fresh Water. Mix 200\* Gel Flush 5 bbls Water Spacer 10 bbls Dye Water. Mix 130SKs Thickset Cement with 5" Kol-Seal per/sk. Wash out pump & lines. Shut down Release plug. Displace with 20 3/4 bbls Freshwater. Final pumping Pressure 600\* Bump plug 1100\* wait 2 min Release pressure plug held. ~~Good~~ Good Cement Returns to surface - 9 bbls Slurry to pit. Job Complete Rig down**

**CONFIDENTIAL**  
 OCT 12 2007

*Thank you*

**KCC**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	840.00	840.00
406	40	MILEAGE	3.30	132.00
126A	130SKs	Thick set Cement	15.40	2002.00
110A	675*	Kol-Seal 5" per/sk	.38	256.50
1112A	200*	Gel Flush	.15	30.00
5407	7.42 Tons	Ton Mileage Bulk Truck	m/c	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Float Shas Flapper Valve	208.00	208.00
			<b>Sub Total</b>	<b>3829.50</b>
			SALES TAX	162.07
			ESTIMATED TOTAL	<b>3991.57</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION

*01/10/09*

AUTHORIZATION **Called by Tyler** TITLE **Co. Rep** DATE \_\_\_\_\_