

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

10/24/09  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5316  
Name: FALCON EXPLORATION, INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NA  
Operator Contact Person: RONALD S. SCHRAEDER  
Phone: (316) 262-1378  
Contractor: Name: VAL ENERGY INC.  
License: 5822  
Wellsite Geologist: WES HANSEN

**CONFIDENTIAL**  
**OCT 25 2007**  
**KCC**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7/19/07    7/28/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 025-21421-0000  
County: CLARK  
S2 SW NW NW Sec. 11 Twp. 31 S. R. 22  East  West  
1040 feet from S / (N) (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GRC Well #: 1-11(NW)

Field Name: \_\_\_\_\_  
Producing Formation: NA  
Elevation: Ground: 2201' Kelly Bushing: 2211'  
Total Depth: 5450' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 669' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA NJ 340-09  
(Data must be collected from the Reserve Pit)  
Chloride content 18,000 ppm Fluid volume 1680 bbls  
Dewatering method used HAULED TO DISPOSAL  
Location of fluid disposal if hauled offsite:  
Operator Name: NARD II INC.  
Lease Name: GERMAN #2 License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. 28 Twp. 29N S. R. 22  East  West  
County: HARPER CO OK Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schraeder  
Title: ENGINEER Date: 10/29/07

Subscribed and sworn to before me this 29th day of OCTOBER,  
20 07.  
Notary Public: Rosann M Schippers  
Date Commission Expires: 9/28/11

**ROSANN M. SCHIPPERS**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution  
**OCT 29 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **FALCON EXPLORATION, INC.** Lease Name: **GRC** Well #: **1-11(NW)**  
 Sec. **11** Twp. **31** S. R. **22**  East  West County: **CLARK**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL;CNL/CDL;MEL;BHCS</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LANSING</td> <td>4477</td> <td>-2266</td> </tr> <tr> <td>MARMATON</td> <td>4940</td> <td>-2729</td> </tr> <tr> <td>PAWNEE</td> <td>5026</td> <td>-2815</td> </tr> <tr> <td>MORROW</td> <td>5186</td> <td>-2975</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>5312</td> <td>-3101</td> </tr> </table>	Name	Top	Datum	LANSING	4477	-2266	MARMATON	4940	-2729	PAWNEE	5026	-2815	MORROW	5186	-2975	MISSISSIPPIAN	5312	-3101
Name	Top	Datum																	
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MISSISSIPPIAN	5312	-3101																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12-1/4</b>	<b>8-5/8"</b>	<b>24#</b>	<b>669'</b>	<b>LITE &amp; COMMON</b>	<b>500</b>	<b>2% GEL, 3% CC</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other *(Specify)*

# ALLIED CEMENTING CO., INC. 21242

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL  
OCT 25 2007

SERVICE POINT:  
Medicine Lodge

DATE 7-19-07	SEC. 11	TWP. 31	RANGE 22	LOCATED OUT 5:30 PM	ON LOCATION 7:30 PM	JOB START 9:30 PM	JOB FINISH 12:30 AM
LEASE Giles	WELL # H11	LOCATION Ashland Feeders			COUNTY Clark	STATE KS.	
OLD OR NEW (Circle one)		West to Bridge Then 3 N.					

CONTRACTOR Val Rig #1 OWNER Falcon Exploration

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 674'

CASING SIZE 8 5/8 DEPTH 672'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 600 MINIMUM -

MEAS. LINE \_\_\_\_\_ SHOE JOINT 45'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 40 Bbls Fresh

CEMENT	AMOUNT ORDERED		
COMMON	<u>200 sx A</u>	@ <u>11.10</u>	<u>2220.00</u>
POZMIX		@	
GEL	<u>2 SX</u>	@ <u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>17 SX</u>	@ <u>46.60</u>	<u>792.20</u>
ASC		@	
ALW	<u>300 SX</u>	@ <u>10.45</u>	<u>3135.00</u>
Flo Seal	<u>75 #</u>	@ <u>2.00</u>	<u>150.00</u>
HANDLING	<u>645</u>	@ <u>1.90</u>	<u>1225.50</u>
MILEAGE	<u>65/.09/645 SX</u>		<u>3773.25</u>
TOTAL			<u>14,329.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

# 343 HELPER Dave Felio

BULK TRUCK

# 363 DRIVER Greg Kesler

BULK TRUCK

# 368 DRIVER Randy McKinney

REMARKS:

Run 672' 8 5/8 casing break circ. mix 300 sx  
5:35:6 + 100 sx A 3+2 Release plug + Disk  
w/ 40 Bbls freshwater. Land plug + shut in.  
Cement did not circulate. wait 1 hour  
Run 8 inch Top off with 100 sx  
Class A + 3% cc.  
Total sx used 300 sx ALW 100 sx A 3+2  
+ 100 sx A + 3% cc

SERVICE

DEPTH OF JOB	<u>672</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>372</u>	@ <u>.65</u>	<u>241.80</u>
MILEAGE	<u>65</u>	@ <u>6.00</u>	<u>390.00</u>
MANIFOLD		@	
Head Rental		@ <u>100.00</u>	<u>100.00</u>

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 29 2007

TOTAL 1546.80

8 5/8" CONSERVATION DIVISION  
WICHITA, KS  
PLUG & FLOAT EQUIPMENT

1-TRP	@ <u>100.00</u>	<u>100.00</u>
1-Baffle plate	@	<u>135.00</u>
2-Centralizers	@ <u>55.00</u>	<u>110.00</u>
3-Baskets	@ <u>220.00</u>	<u>660.00</u>

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TOTAL 1005.00

TAX \_\_\_\_\_

TOTAL CHARGE 1546.80

DISCOUNT - ~~\_\_\_\_\_~~ - IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read & understand the "TERMS AND  
CONDITIONS" listed on the reverse side.

SIGNATURE Chuck Fomen

Chuck Fomen  
PRINTED NAME

