

10/30/09

KANSAS CORPORATION COMMISSION RECEIVED
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 30 2007
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/29/07 7/5/07 7/5/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-21002-00-00
County: Decatur
SE_NW_SE_NE Sec. 36 Twp. 2 S. R. 27 East West
1820 FNL feet from S N (circle one) Line of Section
830 FEL feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FSR Well #: 1-36
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2604 Kelly Bushing: 2609
Total Depth: 3815 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ3-10-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

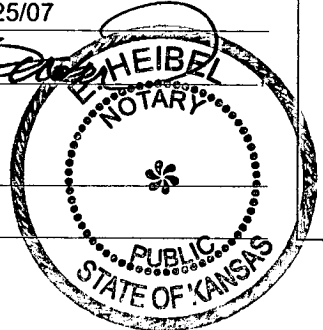
Signature: [Signature]

Title: Leon Rodak, VP Production Date: 9/25/07

Subscribed and sworn to before me this 25th day of October

2007 [Signature]
Notary Public

Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: FSR Well #: 1-36
 Sec. 36 Twp. 2 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHED LIST

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 WICHITA, KS

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	221	Common	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

FSR #1-36 1820 FNL 830 FEL Sec. 36-T2S-R27W 2609' KB					Flying S Ranch #1-36 965' FSL 1445' FWL Sec. 36-T2S-R27W 2636' KB			Stites McDonnell #1-31 235 FNL 1715 FEL Sec. 31-T2S-R26W 2639' KB		
Formation	Sample top	Datum	Log top	Datum	Log Top	Datum	Ref	Log Top	Datum	Ref
Anhydrite	2157	+452	2154	+455	2197	+439	+16	2168	+471	-16
B/Anhydrite	2190	+419	2187	+422	2230	+406	+16	2200	+439	-17
Topeka	3319	-710	3315	-706	3360	-724	+18	3330	-691	-15
Heebner	3487	-878	3484	-875	3530	-894	+19	3500	-861	-14
Toronto	3520	-911	3518	-909	3560	-924	+15	3530	-891	-18
Lansing	3530	-921	3526	-917	3570	-934	+17	3539	-900	-17
BKC	3731	-1122	3728	-1119	3772	-1136	+17	3740	-1101	-18
Arbuckle					3950	-1314		3906	-1267	
RTD	3815							3960	-1321	
LTD					4008	-1372		3960	-1321	

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WICHITA, KS



Cementing & Acidizing Services

Liz 8-207
ACCT

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INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

OCT 30 2007

Invoice Number: 108983

Invoice Date: Jul 3, 2007

CONSERVATION DIVISION
WICHITA, KS

Page: 1

COPY

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	FSR #1-36	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jul 3, 2007	8/2/07

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Common	12.60	2,079.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
174.00	SER	Handling	1.90	330.60
70.00	SER	Mileage 174 sx @.09 per sk per mi	15.66	1,096.20
1.00	SER	Surface	815.00	815.00
70.00	SER	Mileage Pump Truck	6.00	420.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden plug	60.00	60.00

Account	Unit	Rig	W	L	NO.	DATE	AMOUNT
03600	003	W	2885			5385.87	
						(523.03)	

Cement S. Co

OKM

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Subtotal	5,230.35
Sales Tax	155.52
Total Invoice Amount	5,385.87
Payment/Credit Applied	
TOTAL	5,385.87

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 523.03

ONLY IF PAID ON OR BEFORE

Aug 2, 2007

523.03

4862.84

ALLIED CEMENTING CO., INC. 25981

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>6-29-07</u>	SEC. <u>36</u>	TWP. <u>2</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION <u>2:45 PM</u>	JOB START <u>2:45 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>FSR</u>	WELL # <u>1-36</u>	LOCATION <u>Hwy 36 & Jeanings RD</u>			COUNTY <u>Deer</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drilling #3

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 221'

CASING SIZE 8 5/8 DEPTH 221'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 DBL

EQUIPMENT

OWNER same

CEMENT

AMOUNT ORDERED 165 sks com

3% cc 2% gel

COMMON <u>165</u>	@	<u>12.60</u>	<u>2079.00</u>
POZMIX	@		
GEL <u>3 sks</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE <u>6 sks</u>	@	<u>46.60</u>	<u>279.60</u>
ASC	@		
POZMIX	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>174 sks</u>	@	<u>1.90</u>	<u>330.60</u>
MILEAGE <u>9¢ SK/mile</u>			<u>1096.20</u>
TOTAL			<u>3835.35</u>

REMARKS:
CEMENT did circulate

Thank you

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 221'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 70 miles @ 6.00 420.00

MANIFOLD head rental @ 100.00

TOTAL 1335.00

PLUG & FLOAT EQUIPMENT

8 5/8

wooden plug @ 60.00

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kurt Van Pelt

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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