

10/2/09

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

**CONFIDENTIAL**  
OCT 02 2007  
KCC

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072

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Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7/23/07 8/1/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27250-0000  
County: Wilson  
C-W/2 SE NE Sec. 28 Twp. 29 S. R. 14  East  West  
1980 feet from S / (N) (circle one) Line of Section  
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Pryor Well #: A-1  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: N/A  
Elevation: Ground: Unknown Kelly Bushing: \_\_\_\_\_  
Total Depth: 1305' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 44' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 130 sx cmt.

**Drilling Fluid Management Plan** AW 4 NJ 316 09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger  
Title: Admin. Asst. Date: 10/2/09  
Subscribed and sworn to before me this 2 day of October,  
2007.  
Notary Public: Tracy Miller  
Date Commission Expires: \_\_\_\_\_

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 04 2007**

Operator Name: Cherokee Wells, LLC Lease Name: Pryor Well #: A-1  
 Sec. 28 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: _____  <b>Dual Induction Log, High Resolution                  Compensated Density Sidewall Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name _____ Top _____ Datum _____  Driller Lod Enclosed _____  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     CONFIDENTIAL                      OCT 02 2007                      KCC                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	44'	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1295'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval RECEIVED KANSAS CORPORATION COMMISSION <b>OCT 04 2007</b>
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OCT 02 2007

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-2-07		Pryor #A-1	28	295	14E	Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS 4916 Camp Bowie Ste. 200			0485	Alan		
CITY Fort Worth TX			439	Jerrid		
STATE TX			452-763	Jim		
ZIP CODE 76107						

B TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1305' CASING SIZE & WEIGHT 4 1/2 10.5#  
 Casing Depth 1295' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SURFACE WEIGHT 13.2# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20 3/4 bbls DISPLACEMENT PSI 500# MIX PSI Bump plug 1000# RATE \_\_\_\_\_

MARKS: Safety meeting. Rig up to 4 1/2 casing w/ wash head. Break circulation with 10 bbls Freshwater. Wash 18' 4 1/2 casing down. Mix 300# Gel Flush 10 bbls spacer. 10 bbls Dye water. Shut down Rig up Cement head. Break circulation. Mix 13 sacks Thick set Cement w/ 5# Kal-Seal per/sk. Wash at pump line. Shut down Release plug. Displace with 20 3/4 bbls Fresh water. Final pumping Pressure 500# Bump plug 1000#. Wait 2 min. Release pressure. Plug held. Good Cement Returns to Surface 10 bbls @ pit. Job Complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
4101	1	PUMP CHARGE	840.00	840.00
406	40	MILEAGE	3.30	132.00
1126A	13 sacks	Thick Set Cement	15.40	2002.00
110A	650#	Kal-seal 5# per/sk	.38	247.00
118A	300#	Gel Flush	.15	45.00
407	7.15 hrs	Tan. Mileage Bulk Truck	m/c	285.00
501C	3 hrs	Water Transport	100.00	300.00
123	5000 gallons	city water	12.80 per 1000	64.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Float shoe	208.00	208.00
			Sub Total	4199.00
			SALES TAX	166.45
			ESTIMATED TOTAL	4365.45

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OCT 04 2007

CONSERVATION DIVISION  
WICHITA, KS  
6.3%

AUTHORIZATION Witness by Tyler TITLE Co. Rep. DATE \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776  
 Contractor License # 33072  
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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**OCT 02 2007**

**KCC**

Rig #:	3	Lic # 33539	S 28	T 29	R 14E
API #:	15-205-27250-0000		Location: C, W2, SE, NE		
Operator:	Cherokee Wells, LLC		County: Wilson		
4916 Camp Bowie Blvd					
Fort Worth, TX 76107					

HAVE RIG  
Rig #3  
WILL DIG!

				Gas Tests			
Well #:	A-1	Lease Name:	Pryor	Depth	Inches	Office	flow - MCF
Location:	1980 ft. from N	Line					
	990 ft. from E	Line		See Page 3			
Spud Date:	7/23/2007						
Date Completed:	8/1/2007	TD:	1305				
Driller:	Mike Reid						
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>					
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	44'						
Cement Type	Portland						
Sacks	8						
Feet of Casing							

Well Log									
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
0	1	OB	323	325	sand	540	545	sand	
1	5	clay			Wet	545	546	shale	
5	64	shale	325	326	shale	546	547	coal	
64	82	lime	326	327	coal	547	551	shale	
82	90	shale	327	328	shale	551	570	lime	
90	113	lime	328	345	sand	570	584	shale	
113	115	shale	345	350	shale	584	610	lime	
115	153	lime	350	360	lime			Oil Odor	
153	156	shale	360	390	shale	610	611	shale	
156	162	lime	390	415	lime	611	613	Hushpuckney-	
162	198	shale	415	416	shale			blk shale	
198	207	lime	416	417	Stark- blk shale	613	616	shale	
207	306	shale	417	418	shale	616	619	sand	
306	308	lime	418	513	lime	619	639	shale	
308	309	shale			Wet	639	648	lime	
309	310	blk shale	514		Add Water	648	651	shale	
310	315	shale	513	539	sand	651	652	Southmound- blk shale	
315	322	sandy/ shale			Wet	652	659	shale	
322	323	lime	539	540	shale	659	665	sand	

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CONSERVATION DIVISION  
WICHITA, KS

Operator: Cherokee Wells LLC		Lease Name: Pryor		Well # A-1		page 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
665	668	lime	935' 6"	940	shale	1120	1127	sand
668	671	shale	940	942	lime			More Water
671	672' 6"	Tulsa- blk shale	942	950	Squirrel- sand	1127	1128	sandy/ shale
672' 6"	676	shale			Oil Odor	1128	1129	Bluejackey- coal
676	681	lime	950	968	shale	1129	1132	shale
681	685	sand	968	973	sandy/ shale	1132	1133	lime
685	688	shale	973	990	shale	1133	1147	shale
688	694	lime	990	991	lime	1147	1150	Red shale
694	697	sand	991	992	Bevier- coal	1150	1194	shale
697	712	shale	992	1001	shale	1194	1200	Rowe- coal
712	723	Altamont- lime	1001	1002	lime	1200	1210	shale
		More Water	1002	1004	Crowburg- blk shale	1210	1211	Drywood- coal
723	725	shale	1004	1010	shale	1211	1235	shale
725	727	lime	1010	1015	sand	1235	1236	Riverton- coal
727	743	sand	1015	1042	shale	1236	1247	shale
		More Water	1042	1043	blk shale	1247	1249	sand
743	757	sandy/ shale	1043	1044	Fleming- coal			Oil Odor
757	763	sand	1044	1065	shale	1249	1259	Mississippi- chat
763	775	shale	1065	1066	Mineral- coal	1259	1305	lime
775	817	sand	1066	1070	shale	1305		Total Depth
		More Water	1070	1075	sand			
779		Watered Out	1075	1076	shale			
817	820	sandy/ shale	1076	1078	Scammon- coal			
820	828	shale	1078	1081	shale			
828	865	Pink- lime	1081	1090	sand			
865	915	Oswego- lime	1090	1091	sandy/ shale			
		Oil Odor	1091	1092	Tebo- coal			
915	916	shale	1092	1095	sand			
916	919	Summit- blk shale	1095	1100	sandy/ shale			
919	923	shale	1100	1102	shale			
923	927	lime	1102	1103	Wier- blk shale			
927	929	shale	1103	1106	shale			
929	931	lime	1106	1109	Red shale			
931	934	Mulky- blk shale	1109	1115	Bartlesville- sand			
934	935' 6"	coal	1115	1120	shale			

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Notes: 07LH-080107-R3-033-Pryor A-1 - CWLLC

CW-093

Operator: Cherokee Wells LLC		Lease Name: Pryor		Well # A-1		page 3	
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Gas Tests			
Depth	Inches	Orifice	flow - MCF
312		No Flow	
330		No Flow	
420		No Flow	

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WICHITA, KS

