Date Commission Expires: 1-4-2009

10130	109
( )	Form ACO-1
	September 1999
Form	<b>Must Be Typed</b>
	-1O

FEB 0 6 2008

CONSERVATION DIVISION DICHITY NO

WEEE 111010111 BE001	RIPTION OF WELL & LEASE
22265	PLETION FORM RIPTION OF WELL & LEASE
perator: License # 33365	API No. 15 - 205-27242-00-00
Layne Energy Operating, LLC	County: Wilson
ddress: 1900 Shawnee Mission Parkway	SWNESec35Twp30S R13
ity/State/Zip: Mission Woods, KS 66205	feet from S / N (circle one) Line of Section
urchaser:	feet from (E) W (circle one) Line of Section
perator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
none: ( <u>913</u> ) <u>748-3960</u>	(circle one) NE SE NW SW
ontractor: Name: Thornton Air Rotary	Lease Name: Westfall Well #: 7-35
cense: 33606	Field Name: Cherokee Basin Coal Area
/ellsite Geologist:	Producing Formation: Cherokee Coals
esignate Type of Completion:	Elevation: Ground: 1066' Kelly Bushing: 1046'
New Well Re-Entry Workover	Total Depth: 1653' Plug Back Total Depth: 1646'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 122 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1646
perator:	feet depth to Surface w/ 170 sx cmt.
ell Name:	Drilling Fluid Management Plan ALF II NJ 316 09 (Data must be collected from the Reserve Pit)
iginal Comp. Date: Original Total Depth:	<b>!</b>
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
7/2007 8/9/2007 10/30/2007	Quarter Sec TwpS. R East West
ud Date or Date Reached TD Completion Date or Completion Date	County: Docket No.:
	Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown of ormation of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	s. Submit CP-111 form with all temporarily abandoned wells.  late the oil and gas industry have been fully complied with and the statements
naturo	KCC Office Use ONLY
e: Agent Date: 2/4/08	Letter of Confidentiality Attached
1/ 1/1	If Denied, Yes Date:
oscribed and sworn to before me this day of	// ( ) Denieu, les i italie

Notary Public - State of Kansas

My Appt. Expires 1-4-2009

perator Name: La	erator Name: Layne Energy Operating, LLC		Lea	Lease Name: Westfall			Well #: 7-35		
ec. 35 Twp. 3	30 S. R. 13	_ ✓ East ☐ West		unty: Wilso					
sted, time tool ope mperature, fluid re	n and closed, flowir covery, and flow rate	and base of formation ng and shut-in pressur es if gas to surface tes final geological well s	es, whethe st, along wi	r shut-in pre	ssure reache	d static level, hyd	rostatic pressu		
Drill Stem Tests Taken		)	L	Log Formation (Top), De		and Datum	Sample		
		Yes No		Nam	ne		Тор	Datum	
		☐ Yes ☑ No		Paw	Pawnee Lime		1169 GL	-103	
ectric Log Run (Submit Copy)		✓ Yes  No	)	Exce	llo Shale		1269 GL	-203	
t All E. Logs Run:				V-Sh	ale		1338 GL	-272	
Compensated Doual Induction	ensity Neutron	CONFIDE	NT!	Miss	issippian		1585 GL	<b>-519</b>	
		CASI Report all strings s	NG RECOR	-		action, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	V	Veight bs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	11"	8.625"	24		122'	Class A	45	Type 1 cement	
Casing	6.75"	4.5"	10.5		1646'	Thick Set	170	#10 KOL seal @ sx	
					······································				
Purpose:	Depth				EEZE RECOR		5		
Perforate	Top Bottom	Type of Cement	#540	cks Used		Type and	Percent Additive	\$	
Plug Back TD Plug Off Zone									
Shots Per Foot		ION RECORD - Bridge f Footage of Each Interval		ре		acture, Shot, Cemer Amount and Kind of M		ord Depth	
	See Attached P	age							
	Size	Set At 1412'	Packe	r At	Liner Run	Yes 🗸 No	)		
JBING RECORD 2-3	3/8"	1412		L	·			······ · · · · · · · · · · · · · · · ·	
2-3 ite of First, Resumero	3/8" d Production, SWD or E		Method	Flowing	<b>✓</b> Pump	ing Gas Li	ift 🔲 Oth	er (Explain)	
2-3	d Production, SWD or E		Method Mcf	Flowing Water			ift Oth	er (Explain) Gravity	
2-3 te of First, Resumero 12/5/2007 timated Production	Production, SWD or E	Enhr. Producing N  Bbls. Gas  8		Water		Bbls.	Gas-Oil Ratio		

CONSERVATION DIVISION

Operator Name:	Layne Energy Operating, LLC.						
Lease Name:	Westfall 7-35		, and the second				
	Sec. 35 Twp. 30S Rng. 13E, Wilson County						
API:	15-205-27242-00-00						
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth				
	Initial Perforations						
	Croweburg 1338' - 1340'	3408 lbs 20/40 sand					
4		286 bbls water	1338' - 1340'				
		200 gals 15% HCl acid					
4 Mulky 1270' - Summit 1256.	Mulley 1270' 1272 5'	9209 lbs 20/40 sand					
	,	655 bbls water	1256.5' - 1272.5'				
	Summit 1200.0 - 1200.0	400 gals 15% HCl acid					
	Mulberry 1164.5' - 1166'	2497 lbs 20/40 sand					
4		233 bbls water	1164.5' - 1166'				
		200 gals 15% HCl acid					

## CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 6 2008