

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

10/15/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32819  
Name: Baird Oil Company, LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, KS 67646  
Purchaser: Coffeyville Resources  
Operator Contact Person: Andrew C. Noone  
Phone: (785) 689-7456  
Contractor: Name: W W Drilling, LLC  
License: 33575  
Wellsite Geologist: Richard Bell

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**OCT 15 2007**

**KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

August 29, 2007	September 6, 2007	September 18, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23342-0000  
County: Graham  
C S/2 NW NE Sec. 1 Twp. 7 S. R. 24  East  West  
850 feet from S / N (circle one) Line of Section  
1840 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gridley Trust Well #: 1-1  
Field Name: Wildcat

Producing Formation: LKC  
Elevation: Ground: 2464' Kelly Bushing: 2469'  
Total Depth: 4008' Plug Back Total Depth: 3952'  
Amount of Surface Pipe Set and Cemented at 289' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2172 Feet  
If Alternate II completion, cement circulated from 2172  
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan AK 4 NS 32309  
(Data must be collected from the Reserve Pit)  
Chloride content 2400 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andrew C. Noone  
Title: Agent Date: October 15, 2007  
Subscribed and sworn to before me this 15<sup>th</sup> day of OCTOBER  
2007  
Notary Public: Robert B. Hartman  
Date Commission Expires: 3/29/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 17 2007**

**ROBERT B. HARTMAN**  
State of Kansas  
My Appt. Exp. 3/29/11

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Gridley Trust Well #: 1-1  
 Sec. 1 Twp. 7 S. R. 24  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>RAG, Micro, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2156'</td> <td>+313</td> </tr> <tr> <td>Topeka</td> <td>3497</td> <td>-1028</td> </tr> <tr> <td>Heebner</td> <td>3694'</td> <td>-1225</td> </tr> <tr> <td>Toronto</td> <td>3719'</td> <td>-1250</td> </tr> <tr> <td>Lansing</td> <td>3734'</td> <td>-1265</td> </tr> <tr> <td>BKC</td> <td>3926'</td> <td>-1457</td> </tr> <tr> <td>Marmaton</td> <td>3967'</td> <td>-1498</td> </tr> <tr> <td>TD</td> <td>4008'</td> <td>-1539</td> </tr> </table>	Name	Top	Datum	Anhydrite	2156'	+313	Topeka	3497	-1028	Heebner	3694'	-1225	Toronto	3719'	-1250	Lansing	3734'	-1265	BKC	3926'	-1457	Marmaton	3967'	-1498	TD	4008'	-1539
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/4"	8 5/8"	24lbs/ft	289'	Standard	175	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14lbs/ft	4005'	Standard - 60/40 Pozmix	240	18% cc, 1/2 % CFR, 1/4# floccle

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/foot	Perforations from 3886'-3888'		

TUBING RECORD	Size 2 3/8"	Set At 3943'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. September 19, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 120	Gas Mcf	Water Bbls. 20	Gas-Oil Ratio 41

Disposition of Gas	METHOD OF COMPLETION	Production Interval	
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		

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KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION  
WICHITA, KS

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
8/29/2007	12502

<b>BILL TO</b>
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Gridley Trust	Graham	WW Drilling Rig #6	Oil	Development	Surface	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	4.00	280.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)	1	Job	750.00	750.00
325	Standard Cement	175	Sacks	12.00	2,100.00
278	Calcium Chloride	5	Sack(s)	40.00	200.00
279	Bentonite Gel	3	Sack(s)	21.00	63.00
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	600.25	Ton Miles	1.00	600.25
	Subtotal				4,185.75

R 9/5/2007  
P 9/5/2007  
Gridley 190402 4,185.75  
Gridley Trust 1-1 - Pump  
Charge, Cement & other misc  
used to cement surface casing

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OCT 15 2007  
KCC

<b>Thank You For Your Business!</b>	<b>Total</b>	RECEIVED \$4,185.75
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KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/6/2007	12507

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Gridley Trust	Graham	WW Drilling #6	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
280	Flocheck 21				500	Gallon(s)	2.75	1,375.00
290	D-Air				2	Gallon(s)	32.00	64.00
402-5	5 1/2" Centralizer				11	Each	95.00	1,045.00
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00
411-5	5 1/2" Recipo Scratcher				30	Each	50.00	1,500.00
325	Standard Cement				200	Sacks	12.00	2,400.00
326	60/40 Pozmix (2% Gel)				40	Sacks	9.20	368.00
276	Flocele				50	Lb(s)	1.25	62.50
277	Gilsonite (Coal Seal)				500	Lb(s)	0.40	200.00
283	Salt				1,800	Lb(s)	0.20	360.00
285	CFR-1				100	Lb(s)	4.00	400.00
581D	Service Charge Cement				240	Sacks	1.10	264.00
583D	Drayage				858.97	Ton Miles	1.00	858.97
	Subtotal							13,562.47

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R9/12/2007  
 P9/12/2007  
 Gridley 190402 13,562.47  
 Gridley Trust 1-1 - Pump charge,  
 Cement + other misc expenses  
 used to cement production casing

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$13,562.47
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OCT 17 2007

CONSERVATION DIVISION

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
9/13/2007	12423

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Gridley Trust	Graham	Leon's Drilling Se...	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	4.00	280.00
578D-D	Pump Charge - Port Collar - 2170 Feet	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	180	Sacks	14.50	2,610.00
276	Flocele	60	Lb(s)	1.25	75.00
581D	Service Charge Cement	235	Sacks	1.10	258.50
583D	Drayage	804.08	Ton Miles	1.00	804.08
	Subtotal				5,277.58

09/17/2007  
09/17/2007  
Gridley 190402 5,277.58  
Gridley Trust 1-1 - pump charge,  
Cement & other misc expenses  
used to cement port collar

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OCT 15 2007  
KCC

<b>We Appreciate Your Business!</b>	<b>Total</b> RECEIVED KANSAS CORPORATION COMMISSION \$5,277.58
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OCT 17 2007  
CONSERVATION DIVISION