

10/1/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 6/4/07 6/6/07 N/A
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-27202-00-00
 County: Wilson
 NW SE SE Sec. 29 Twp. 27 S. R. 15 East West
985 feet from (S) / N (circle one) Line of Section
985 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: G. Sharp 29 Well #: A-1
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Mississippian
 Elevation: Ground: Unknown Kelly Bushing: N/A
 Total Depth: 1280' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 135 sx cmt.
 Drilling Fluid Management Plan AK INS 3-23-09
 (Data must be collected from the Reserve Pit)
 Chloride content ppm Fluid volume bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Dubarow
 Title: Administrative Assistant Date: 10/1/07
 Subscribed and sworn to before me this 1 day of October
20 07
 Notary Public: Tracy Miller
 Date Commission Expires: _____

TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: G. Sharp 29 Well #: A-1
 Sec. 29 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Driller Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	21'	Portland	6	
Longstring	6.75"	4.5"	10.5#	1270'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33342	S29	T27	R15	
API #:	15-205-27202-0000		Location: NW,SE,SE			
Operator:	Cherokee Wells, LLC		County: Wilson			
4916 Camp Bowie Suite 204			Gas Tests			
Fort Worth, TX 76107						
Well #:	A-1	Lease Name: G Sharp 29	Depth	Inches	Orifice	flow - MCF
Location:	985	ft. from S Line	Gas Tests on Page 3			
	985	ft. from E Line				
Spud Date:	6/4/2007					
Date Completed:	6/6/2007	TD: 1280				
Driller: Cody Shamblin						
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	21'					
Cement Type	Portland					
Sacks	6					
Feet of Casing						

HAVE RIG WILL DIG

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	338	343	shale	498	499	sandy shale
2	10	clay	343	347	lime	499	509	lime
10	19	shale	347	370	shale	509	514	shale
19	72	lime	370	375	lime	514	533	lime
72	160	shale	375	381	shale	533	535	shale
160	194	lime	381	439	lime	535	537	Hushpuckney blk shale
194	218	shale	439	440	coal	537	538	lime
218	220	lime	440	441	shale	538	540	lime - oil odor
220	228	shale	441	464	lime	540	541	lime
228	277	lime - wet	464	466	shale	541	542	shale
277	292	shale	466	468	Stark blk shale	542	552	lime
292	300	sand - wet	468	469	shale	552	553	shale
300	301	lime	469	472	lime	553	580	lime
301	308	sand - wet	472	473	shale	580	585	shale
308	322	shale	473	495	sand	585	587	blk shale
322	338	sand - wet	495	498	shale	587	599	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
599	613	sandy shale	882	884	Mulky blk shale	1109	1115	sandy shale
613	648	shale	884	885	coal	1115	1122	sandy shale
648	653	lime	885	887	shale	1122	1136	sandy shale
653	668	shale	887	888	sandy shale	1136	1138	sandy shale
668	670	lime	888	900	shale	1138	1145	sand - oil odor
670	673	shale	900	901	sandy shale	1145	1150	sandy shale
673	676	sand	901	916	sand - oil odo	1150	1170	sand
676	683	shale	916	915	sand	1170	1172	shale
683	692	lime	915	938	sandy shale	1172	1173	coal
692	708	shale	938	950	shale	1173	1211	shale
708	715	Weiser sand	950	951.5	Bevier coal	1211	1213	lime
715	743	shale	951.5	965	shale	1213	1218	shale
743	750	sand	965	968	Ardmore lime	1218	1219	sand
750	762	laminated sand	968	970	Crowburg blk shale	1219	1220	coal
762	763	sandy shale	970	971	coal	1220	1226	shale
763	790	shale	971	976	shale	1226	1236	Mississippi chat
790	792	lime	976	982	Cattleman sand	1236	1280	Mississippi lime
792	793	Mulberry coal	982	990	sandy shale	1280		Total Depth
793	794	shale	990	1003	shale			
794	812	Pionk lime	1003	1013	lime			
812	813	shale	1013	1024	shale			
813	817	lime	1024	1026	Flemming coal			
817	818	lime - oil odor	1026	1034	shale			
818	820	Lexington blk shale	1034	1043	sandy shale			
820	837	shale	1043	1048	lime			
837	844	Peru sand	1048	1053	sand			
844	850	shale	1053	1064	shale			
850	865	Oswego lime	1064	1065	Scammon coal			
865	866	shale	1065	1068	shale			
866	867	lime	1068	1074	sand - oil odor			
867	869	Summit blk shale	1074	1079	shale			
869	872	shale	1079	1080	Tebo coal			
872	875	lime	1080	1084	shale			
875	881	lime - oil odor	1084	1085	Weir coal			
881	882	shale	1085	1109	shale			

Notes:

CW-074

07LF-060607-R1-017-G Sharp 29 A-1-CWLLC-CW-074

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
442		No Flow	
470		No Flow	
539		No Flow	
589		No Flow	
755	3	1/8"	0.915
795	Gas Check Same		
822		Trace	
871	2	1/2"	8.87
887	3	1/4"	2.92
955	11	1/4"	5.6
973	No Flow		
1050	Gas Check Same		
1066	Gas Check Same		
1080	Gas Check Same		
1087	Gas Check Same		
1175	2	1/8"	0.747
1222	Gas Check Same		
1230	Gas Check Same		

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TOPEKA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-9-07	2890	G Sharp 29 A-1				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie, suite 200			463	Kyle		
CITY Fort Worth			479	Shanner		
STATE TX						
ZIP CODE 76107						

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 1280' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 40 1/2 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.2 bbl DISPLACEMENT PSI 600 PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 4 sacs gel-flush, 20 bbl fresh water spacer, 10 bbl dye water. Mixed 135 sacs thickset cement w/ 5" Kol-seal 5" BK @ 12.5" w/line. Washout pump + lines, shut down release plug. Displace w/ 80.0 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100. wait 2 mins. release pressure, float held. Good cement returns to surface = 7 bbl slurry in pit. Job complete. Rig down.

"Thank U"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	1	MILEAGE <u>2nd well</u>	0	0
1126A	135 sacs	thickset cement	15.14	2073.90
1118A	675 "	Kol-seal 5" BK	.32	216.00
1118A	200 "	gel-flush	.15	30.00
5407	7.43	600-mileage bulk trix	26.50	196.50
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	30.00	30.00
4156	1	4 1/2" flange valve float shoe	208.00	208.00
			subtotal	3774.50
			6.3% SALES TAX	116.92
			RECEIVED ESTIMATED TOTAL	3941.42

213958

RECEIVED ESTIMATED TOTAL
KANSAS CORPORATION COMMISSION

AUTHORIZATION _____

TITLE _____

DATE _____

OCT 02 2007