

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

6-12-07	6-14-07	7-17-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31357-00-00  
 County: Montgomery  
 \_\_\_\_\_ SW \_\_\_\_\_ NE \_\_\_\_\_ NE Sec. 20 Twp. 31 S. R. 14  East  West  
4190' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
950' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) NE SE NW SW  
 Lease Name: D&M Newton Well #: A4-20  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 851' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1540' Plug Back Total Depth: 1532'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API II NJ 3-24-07  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 290 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Porter et al D1-9 SWD License No.: 33074  
 Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West  
 County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 10-1-07  
 Subscribed and sworn to before me this 1 day of October  
 20 07  
 Notary Public: Brandy R. Allcock  
Acting in person 3-5-2011  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution KANSAS CORPORATION COMMISSION

**OCT 02 2007**

BRANDY R. ALLCOCK  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&M Newton Well #: A4-20  
 Sec. 20 Twp. 31 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	30	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1534'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
6	1356' - 1358'		100 gal 15% HCl, 4165# sd, 140 BBL fl		
6	1136' - 1138'		100 gal 15% HCl, 3520# sd, 110 BBL fl		
6	1032.5' - 1034.5'		100 gal 15% HCl, 6650# sd, 135 BBL fl		
6	899.5' - 900.5'		100 gal 15% HCl, 3335# sd, 115 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1514'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
7-21-07			Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	36	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**OCT 02 2007**

CONSERVATION DIVISION  
WICHITA, KS

<b>Rig Number:</b> 2	<b>S.20</b>	<b>T.31</b>	<b>R.14e</b>
<b>API No.:</b> 15- 125-31357-0000	<b>County:</b> MG		
Elev. 851	<b>Location:</b> SW-NE-NE		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> 211 W Myrtle Independence, KS 67301
<b>Well No:</b> A4-20 <b>Lease Name:</b> D & M Newton
<b>Footage Location:</b> 4190 ft. from the South Line 950 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> 6/12/2007 <b>Geologist:</b>
<b>Date Completed:</b> 6/14/2007 <b>Total Depth:</b> 1540

<b>Gas Tests:</b>
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<b>Comments:</b>
Start injecting @ 514

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>		
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	44'	McPherson	<b>Driller:</b>	Harold Groth
<b>Type Cement:</b>		Consolidated		
<b>Sacks:</b>		Consolidated		

<b>Well Log</b>											
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
Soil	0	12	Lime	603	656	Shale	1091	1114			
Creek Gravel	12	15	Shale	656	678	Coal	1114	1115			
Shale	15	42	Lime	678	681	Shale	1115	1137			
Lime	42	52	Shale	681	701	Coal	1137	1139			
Shale	52	74	Sand	701	730	Shale	1139	1348			
Lime	74	104	Shale	730	764	Coal	1348	1349			
Shale	104	106	Lime	764	774	Shale	1349	1400			
Lime	106	122	Sandy Shale	774	790	Mississippi	1400	1540			
Shale	122	330	Shale	790	834						
Lime	330	332	Sand	834	837						
Shale	332	409	Shale	837	902						
Lime	409	410	Coal	902	903						
Shale	410	412	Shale	903	905						
Lime	412	413	Pink	905	932						
Shale	413	420	Shale	932	987						
Lime	420	458	Oswego	987	1010						
Shale	458	470	Summit	1010	1021						
Lime	470	482	Lime	1021	1030						
Shale	482	484	Mulky	1030	1038						
Sand	484	513	Lime	1038	1043						
Lime	513	520	Shale	1043	1069						
Sand	520	533	Coal	1069	1070						
Sandy Shale	533	550	Shale	1070	1090						
Shale	550	603	Coal	1090	1091						

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES IC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KET NUMBER 17485  
 LOCATION ENOLA  
 FOREMAN RICH LEFORD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-07	2368	Newton R+D A420				MC

  

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
502	Shannon		
436	J.P.		

CUSTOMER: DART Cheyenne Basin  
 MAILING ADDRESS: 211 W. Myrtle  
 CITY: Independence STATE: KS ZIP CODE: 67301

JOB TYPE: surface HOLE SIZE: 11" HOLE DEPTH: 46' CASING SIZE & WEIGHT: 8 5/8"  
 CASING DEPTH: 45' DRILL PIPE: \_\_\_\_\_ TUBING: \_\_\_\_\_ OTHER: \_\_\_\_\_  
 SLURRY WEIGHT: 15" SLURRY VOL: \_\_\_\_\_ WATER gal/sk: 6.5 CEMENT LEFT in CASING: 10'  
 DISPLACEMENT: 2' BS DISPLACEMENT PSI: \_\_\_\_\_ MIX PSI: \_\_\_\_\_ RATE: \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Great circulation w/ fresh water. Mixed 30 srs class A cement w/ 2% cacl<sub>2</sub>. 2% gel @ 15" rate. Displace w/ 2' BS fresh water shut casing in w/ good cement returns to surface. Job complete Rig down.

"Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
54016	46	MILEAGE	3.30	151.80
11043	30 srs	class A cement	10.20	306.00
1102	55	2% cacl <sub>2</sub>	6.7	36.85
1118A	55	2% gel	1.5	8.25
5407		Tommy's Bore hole	m/c	285.00
55026	2 hrs	80 BSJ use fee	90.00	180.00
1123	3000 gal	city water	12.70	38.10
			5.3%	
			SUBTOTAL	1207.95
			SALES TAX	63.82
			ESTIMATED TOTAL	1271.77

AUTHORIZATION: [Signature] TITLE: \_\_\_\_\_ DATE: OCT 02 2007

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