

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/3/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexo Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude Corporation
Operator Contact Person: Bruce Meyer
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bruce Reed

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

26 Jun 2007 03 Jul 2007 20 Jul 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25648-00-00
County: Ellis
SW, NE, NW, SW Sec. 16 Twp. 11 S. R. 19 East West
2090 feet from (S) N (circle one) Line of Section
870 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Simmons Well #: 5
Field Name: Solomon

Producing Formation: Arbuckle
Elevation: Ground: 1966' Kelly Bushing: 1977'
Total Depth: 3510' Plug Back Total Depth: 3510'
Amount of Surface Pipe Set and Cemented at 317 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1305 Feet
If Alternate II completion, cement circulated from 1305
feet depth to surface w/ 375 sx cmt.

Drilling Fluid Management Plan AH INJ 3-23-09
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 400 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 3/Oct/2007
Subscribed and sworn to before me this 3rd day of October, 2007.

Notary Public: Diana E. Bell
Date Commission Expires: Aug 19, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-19-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION

Operator Name: Berexco Inc. Lease Name: Simmons Well #: 5
 Sec. 16 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2941'	(-964')
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3160'	(-1183')
List All E. Logs Run:		Lansing	3200'	(-1223')
Radiation Guard Log		Base KS City	3429'	(-1452')
Micro Resistivity Log		Arbuckle	3508'	(-1531')

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 OCT 03 2007
 KGC

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	317'	Comm	225	3% cc, 2% gel
production	7 7/8"	5 1/2"	14 #	3509'	Lite/ASC	125/75	1/4# Flowseal
DV Tool				1305'	Lite	375	1/4# Flowseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
(no Perfs)	3509'-3510' (Arb. open hole)	250 gals Pentall 300(15% HCL/Solv. blend)	3509'-10'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3505'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
20 July 2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	no gas	168	no gas	22 API

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3509' - 3510'

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. WELL FILE 26

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Ky

DATE <u>7-3-07</u>	SEC. <u>16</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Simmons</u>		WELL # <u>5</u>	LOCATION <u>yo cemento Riverview Rd 3/4 W</u>			COUNTY <u>Ellis</u>	STATE <u>KY</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Beredco

TYPE OF JOB Prod Csg Bottom Stage

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE 5 1/2 # 14 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 85.37

PERFS. _____

DISPLACEMENT 8 3/4 bbls

OWNER _____

CEMENT

AMOUNT ORDERED

75 ASC 2% Gel

125 sk 1.1e 500 WFR²

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>2</u>	@ <u>16.65</u>	<u>33.30</u>
CHLORIDE _____	@ _____	_____
ASC <u>75</u>	@ <u>13.75</u>	<u>1037.25</u>
<u>125 sk 1.1e</u>	@ <u>9.95</u>	<u>1218.75</u>
<u>500 gal WFR²</u>	@ <u>1.00</u>	<u>500.00</u>
<u>25 lbs Flo seal</u>	@ <u>2.00</u>	<u>50.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>203</u>	@ <u>1.90</u>	<u>385.70</u>
MILEAGE <u>.58/mi/09</u>	@ _____	<u>822.15</u>
TOTAL		<u>4041.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER CRAIG

409 HELPER Adrain

BULK TRUCK

410 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

REMARKS:

open Triplex 1000 #

plug landed @ 1500 # Held

Release

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1610.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 6.00 270.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1880.00

CHARGE TO: Berexco

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u> 1- Triplex shoe	@ _____	<u>1550.00</u>
<u>1</u> Latchdown Assembly	@ _____	<u>410.00</u>
<u>1</u> DU Tool	@ _____	<u>4000.00</u>
<u>3</u> BASKETS	@ <u>165.00</u>	<u>495.00</u>
<u>5</u> TURBO cont.	@ <u>70.00</u>	<u>350.00</u>

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OCT 04 2007

TOTAL 6805.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____ CONSERVATION DIVISION
WICHITA, KS

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 22097

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

WELL FILE
SERVICE POINT:
Russell

DATE <u>7-30-07</u>	SEC. <u>116</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Simmins</u>		WELL # <u>5</u>		LOCATION <u>Cemented & River View Rd 74w</u>		COUNTY <u>ES:5</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 Into</u>			

CONTRACTOR Beredco OWNER _____

TYPE OF JOB DV Job

HOLE SIZE _____ T.D. 3511

CASING SIZE 5 1/2 14# DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

FOODU Tool 3#(s2) DEPTH 1305

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 31.8 BC

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK _____

362 DRIVER Doug

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 375 Lite 1/4# F10

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
<u>Lite 375</u>	@	<u>9.75</u>	<u>3656.25</u>
<u>F10 seal 100lb</u>	@	<u>2.00</u>	<u>200.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>379</u>	@	<u>1.90</u>	<u>720.00</u>
MILEAGE <u>.5K/mi/09</u>			<u>1534.95</u>
TOTAL			<u>6111.30</u>

REMARKS:

Mouse hole 105x

Pothole 155x

DV Tool opened 1000 psi.

Cement Circulated.

Plug landed 1500 psi. Held. Released. DRK.

Thanks!

CHARGE TO: Beredco

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 955 955.00

EXTRA FOOTAGE @ _____

MILEAGE 12 @ _____

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL \$955.00

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL			_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rebecca James

RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME _____
OCT 04 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO. FILE NO. 22088

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6-27-07</u>	SEC. <u>16</u>	TWP. <u>11S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION <u>6:00a.m.</u>	JOB START <u>10:15a.m.</u>	JOB FINISH <u>10:45a.m.</u>
LEASE <u>Simmons</u>		WELL # <u>5</u>		LOCATION <u>Yocemento N River Rd 3/4 W</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>U Into</u>			

CONTRACTOR Berexco
 TYPE OF JOB Surface Job
 HOLE SIZE _____ T.D. 321
 CASING SIZE 8 5/8 20# DEPTH 317
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 19 1/2 B2
 EQUIPMENT _____

PUMP TRUCK # 409 CEMENTER Craig
 HELPER Adrian
 BULK TRUCK # 345 DRIVER Doug
 BULK TRUCK # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 225 Com. 3% CC
2% GEL

COMMON	<u>225</u>	@	<u>11.10</u>	<u>2497.50</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>8</u>	@	<u>46.60</u>	<u>379.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>238</u>	@	<u>1.90</u>	<u>452.20</u>
MILEAGE	<u>54 mi</u>	@	<u>0.9</u>	<u>856.80</u>
TOTAL				<u>4262.55</u>

REMARKS:
Cement Circulated!

Thanks!

CHARGE TO: Berexco
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE			<u>815.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>6.00</u> <u>240.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1055.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 wooden Surface Plug</u>	<u>60.00</u>	
_____	_____	
_____	_____	
_____	_____	
_____	_____	
_____	_____	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mavis B. Johnson

RECEIVED
 PRINTED NAME _____ KANSAS CORPORATION COMMISSION

OCT 04 2007