

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/1/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Enhr.?) Docket No. _____

9/20/07 9/26/07 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-22469-00-00

County: Elk
C W/2 NW NW Sec. 31 Twp. 28 S. R. 13 East West
660 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pleasant Valley Well #: A-1
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 1555' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 165 _____ sx cmt.

Drilling Fluid Management Plan *APINS 5-2309*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Hannah Shible*
Title: Administrative Assistant Date: 10/1/07

Subscribed and sworn to before me this 1 day of October 20 07

Notary Public: *Tracy Miller*
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
Geologist Report Received **RECEIVED**
UIC Distribution KANSAS CORPORATION COMMISSION
OCT 04 2007

Operator Name: Cherokee Wells, LLC Lease Name: Pleasant Valley Well #: A-1
Sec. 31 Twp. 28 S. R. 13 [x] East [] West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log
Dual Induction Log

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Driller's Log Enclosed

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CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Longstring.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows include N/A.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12739
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-07		Pleasant Valley A-1				EIK
CUSTOMER Domestic Energy Partners			TRUCK #			
MAILING ADDRESS 4916 Camp Bowie Ste 200			463	DRIVER Kyle	TRUCK # CONFIDENTIAL	DRIVER
CITY Fort Worth			515	DRIVER Jerrid	OCT 01 2007	
STATE TX			KCC			
ZIP CODE 76107						

JOB TYPE Leaky HOLE SIZE 6 1/4" HOLE DEPTH 1555' CASING SIZE & WEIGHT 4 1/2" 10.5# Nw
 CASING DEPTH 1540' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 49 bbl WATER gall/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 24.5 bbl DISPLACEMENT PSI 500 MIX PSI 1000 6-9 P/s RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break circulation w/ 30 bbl water. Pump 4sk Gel - Flush, 10 bbl water, 15 bbl Dye water. Mixed 16.5 sk Thick Set Cement w/ 5# Kol-Seal Puff @ 13.2* Puff. Wash out Pump + liner. Release Plug. Displace w/ 24.5 bbl water. Final Pumping Pressure 500 PST. Pump Plug to 1000 PST wait 20 mins. Release Pressure. Float Held. Good Cement to surface = 78 bbl slurry to P.T.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 2nd of 2 wells	3.70	N/C
1126A	16.5 sk	Thick Set Cement	15.40	2541.00
1110A	825 #	Kol-Seal 5# Puff	.38 #	313.50
1118A	200 #	Gel-Flush	.15 #	30.00
4401	1	4 1/2" Top Rubber Plug	40.00	40.00
5407		Ten-Mileage Bulk Truck	m/c	285.00
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<u>Thank You!</u>				
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			5.67%	4049.50
			6.97%	189.24
			ESTIMATED TOTAL	4233.74

AUTHORIZATION Called by Tyler Webb TITLE co-ops DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	S 31		T 28	R 13E		
API #:	049-22469		Location: C, W2, NW, NW					
Operator:	Cherokee Wells, LLC		County: Elk					
4916 Camp Bowie Suite 204			Gas Tests					
Fort Worth, TX 76107								
Well #:	A-1	Lease Name: Pleasant Valley	Depth	Inches	Orifice	flow - MCF		
Location:	660 ft. from N	Line	Gas Tests on Page 3					
	330 ft. from W	Line						
Spud Date:	9/20/2007							
Date Completed:	9/26/2007	TD: 1555						
Driller:	Cody Shamblin							
Casing Record	Surface	Production						
Hole Size	12 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43'							
Cement Type	Portland							
Sacks	10							
Feet of Casing								
Note: Used Booster								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	358	400	lime	675	693	shale
2	3	clay	400	404	shale	693	812	lime
3	4	gravel	404	453	lime	812	813	shale
4	5	lime	453	465	shale	813	815	blk shale
5	16	shale	465	485	lime	815	822	lime
16	31	sand	485	492	shale	822	848	sand
31	33	lime	492	506	sandy/ shale	848	865	lime
33	150	shale	506	578	shale	865	873	shale
150	157	sandy/ shale	578	630	lime	873	915	lime
157	196	sand			Picked up water	915	953	shale
		Wet	630	641	sand	953	958	sandy/ shale
196	233	shale	641	649	shale	958	970	shale
233	245	sandy/ shale	649	664	sand	970	982	lime
245	342	shale	664	665	coal	982	985	sandy/ shale
342	348	lime	665	674	shale	985	997	sand
348	358	shale	674	675	lime	997	1005	shale

HAVE RIG
Rig # 1
WILL DIG!

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Operator: Cherokee Wells LLC			Lease Name: Pleasant Valley			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1005	1016	lime	1345	1354	sand			
1016	1020	shale	1354	1367	shale			
1020	1022	sandy/ shale	1367	1368	blk shale			
1022	1032	sand	1368	1381	shale			
1032	1055	shale	1381	1384	sand			
1055	1065	Wieser- sand	1384	1425	shale			
1065	1067	lime	1425	1432	Red Bed			
1067	1070	sand	1432	1454	shale			
1070	1075	sandy/ shale	1454	1455	Drywood- coal			
1075	1111	sand	1455	1492	shale			
1111	1112	lime	1492	1493	Riverton- coal			
1112	1113	Mulberry- coal	1493	1505	shale			
1113	1114	shale	1505	1520	Mississippi- chat			
1114	1134	Pink- lime	1520	1555	lime			
1134	1138	lime	1555		Total Depth			
		Oil Odor						
1138	1153	shale						
1153	1160	Peru- sand						
1160	1163	shale						
1163	1185	Oswego- lime						
1170		Odor						
1185	1186	shale						
1186	1188	Summit- blk shale						
1188	1190	shale						
1190	1198	lime						
1198	1201	shale						
1201	1205	shale						
1205	1208	shale						
1208	1229	Squirrel- sand						
1229	1239	sandy/ shale						
1239	1273	shale						
1273	1286	sand						
1286	1336	shale						
1336	1338	sand						
1338	1345	shale						

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Notes: 07LI-092607-R1-038-Pleasant Valley A-1 - CWLLC

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Gas Tests

Depth	Inches	Orifice	flow - MCF
667		No Flow	
815		No Flow	
1115	5	1/16"	0.377
1230		Trace	
1370	5	3/8"	7.98
1455	7	3/8"	9.45
1495	2	3/8'	5.05
1530		Gas Check Same	

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