

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION Form ACO-1 September 1999 Form Must Be Typed

OCT 02 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 5316 Name: FALCON EXPLORATION, INC. Address: 125 N. MARKET, SUITE 1252 City/State/Zip: WICHITA, KS 67202 Purchaser: na Operator Contact Person: RONALD S. SCHRAEDER Phone: (316) 262-1378 Contractor: Name: VAL ENERGY INC. License: 5822 Wellsite Geologist: KEITH REAVIS

Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

6/27/07 7/9/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21419-0000 County: CLARK SW SW NE NE Sec. 17 Twp. 31 S. R. 321 East West 1160' feet from S N Line of Section 1160' feet from E W Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: R. SHRAUNER Well #: 1-17(NE)

Field Name: W/C Producing Formation: NA

Elevation: Ground: 2215 Kelly Bushing: 2225

Total Depth: 5450' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 658 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) PA NS 3-24-09

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S. Schraeder Title: ENGINEER Date:

Subscribed and sworn to before me this day of OCTOBER 20 07

Notary Public: Rosann M. Schippers

Date Commission Expires: 9/28/11



KCC Office Use ONLY

- Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: FALCON EXPLORATION, INC. Lease Name: R. SHRAUNER Well #: 1-17(NE)  
 Sec. 17 Twp. 31 S. R. 22  East  West County: CLARK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |         |      |       |          |      |       |      |      |       |        |      |       |          |      |       |           |      |       |           |      |       |      |      |       |
|---|--|-------|-----|-------|---------|------|-------|----------|------|-------|------|------|-------|--------|------|-------|----------|------|-------|-----------|------|-------|-----------|------|-------|------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>DIL;CNL/CDL;MEL;BHCS</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>LANSING</td> <td>4527</td> <td>-2302</td> </tr> <tr> <td>STARK SH</td> <td>4724</td> <td>-2499</td> </tr> <tr> <td>B/KC</td> <td>4974</td> <td>-2749</td> </tr> <tr> <td>PAWNEE</td> <td>5073</td> <td>-2848</td> </tr> <tr> <td>CHEROKEE</td> <td>5120</td> <td>-2895</td> </tr> <tr> <td>MORROW SH</td> <td>5227</td> <td>-3002</td> </tr> <tr> <td>MORROW SD</td> <td>5262</td> <td>-3037</td> </tr> <tr> <td>MISS</td> <td>5335</td> <td>-3110</td> </tr> </table> | Name  | Top | Datum | LANSING | 4527 | -2302 | STARK SH | 4724 | -2499 | B/KC | 4974 | -2749 | PAWNEE | 5073 | -2848 | CHEROKEE | 5120 | -2895 | MORROW SH | 5227 | -3002 | MORROW SD | 5262 | -3037 | MISS | 5335 | -3110 |
| Name  | Top  | Datum |     |       |         |      |       |          |      |       |      |      |       |        |      |       |          |      |       |           |      |       |           |      |       |      |      |       |
| LANSING   | 4527   | -2302 |     |       |         |      |       |          |      |       |      |      |       |        |      |       |          |      |       |           |      |       |           |      |       |      |      |       |
| STARK SH  | 4724   | -2499 |     |       |         |      |       |          |      |       |      |      |       |        |      |       |          |      |       |           |      |       |           |      |       |      |      |       |
| B/KC  | 4974   | -2749 |     |       |         |      |       |          |      |       |      |      |       |        |      |       |          |      |       |           |      |       |           |      |       |      |      |       |
| PAWNEE  | 5073   | -2848 |     |       |         |      |       |          |      |       |      |      |       |        |      |       |          |      |       |           |      |       |           |      |       |      |      |       |
| CHEROKEE  | 5120   | -2895 |     |       |         |      |       |          |      |       |      |      |       |        |      |       |          |      |       |           |      |       |           |      |       |      |      |       |
| MORROW SH   | 5227   | -3002 |     |       |         |      |       |          |      |       |      |      |       |        |      |       |          |      |       |           |      |       |           |      |       |      |      |       |
| MORROW SD   | 5262   | -3037 |     |       |         |      |       |          |      |       |      |      |       |        |      |       |          |      |       |           |      |       |           |      |       |      |      |       |
| MISS  | 5335   | -3110 |     |       |         |      |       |          |      |       |      |      |       |        |      |       |          |      |       |           |      |       |           |      |       |      |      |       |

KCC  
OCT 02 2007  
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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                        |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|------------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                        |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement         | # Sacks Used | Type and Percent Additives |
| <b>SURFACE</b>  | <b>12-1/4"</b>    | <b>8-5/8"</b>             | <b>23#</b>        | <b>658'</b>   | <b>POZ MIX;CLASS A</b> | <b>340</b>   | <b>2% GEL, 3% CC</b>       |
|   |                   |                           |                   |               |                        |              |                            |
|   |                   |                           |                   |               |                        |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i>                |
|----------------|---|---|
|                |   | RECEIVED<br>KANSAS CORPORATION COMMISSION<br><br>OCT 02 2007<br><br>CONSERVATION DIVISION<br>WICHITA KS |
|                |   |   |
|                |   |   |
|                |   |   |

| TUBING RECORD                                    |           | Size    | Set At   | Packer At     | Liner Run  |
|--|-----------|---------|--|---------------|--|
|  |           |         |  |               | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method   |               |  |
|  |           |         | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.  | Gas-Oil Ratio | Gravity  |
|  |           |         |  |               |  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

OCT 02 2007

# ALLIED CEMENTING CO., INC.

31130

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

|  |                |                   |   |                           |                            |                           |                           |
|--|----------------|-------------------|---|---------------------------|----------------------------|---------------------------|---------------------------|
| DATE <u>7-9-07</u>                                       | SEC. <u>17</u> | TWP. <u>31S</u>   | RANGE <u>21W</u>  | CALLED OUT <u>4:00 pm</u> | ON LOCATION <u>7:30 pm</u> | JOB START <u>10:45 am</u> | JOB FINISH <u>2:15 am</u> |
| SCHRAUNER LEASE  |                | WELL # <u>1-7</u> | LOCATION <u>SITKA JCT, NORTH TO HWY #24,</u>              |                           | COUNTY <u>CLARK</u>        | STATE <u>KS</u>           |                           |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) |                |                   | <u>1/10 NORTH, EAST THRU GATE, 1.2 MILES EAST TO Loc.</u> |                           |                            |                           |                           |

CONTRACTOR VAL #2

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 1,230'

CASING SIZE 8 5/8" DEPTH 659'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 1,230'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT FRESH WATER

OWNER FALCON EXPLORATION

CEMENT

AMOUNT ORDERED 175 SK 60:40:6

|          |                       |          |   |              |                      |
|----------|-----------------------|----------|---|--------------|----------------------|
| COMMON   | <u>105</u>            | <u>A</u> | @ | <u>11.10</u> | <u>1165.50</u>       |
| POZMIX   | <u>70</u>             |          | @ | <u>6.20</u>  | <u>434.00</u>        |
| GEL      | <u>9</u>              |          | @ | <u>16.65</u> | <u>149.85</u>        |
| CHLORIDE |                       |          | @ |              |                      |
| ASC      |                       |          | @ |              |                      |
|          |                       |          | @ |              |                      |
|          |                       |          | @ |              |                      |
|          |                       |          | @ |              |                      |
|          |                       |          | @ |              |                      |
|          |                       |          | @ |              |                      |
|          |                       |          | @ |              |                      |
|          |                       |          | @ |              |                      |
|          |                       |          | @ |              |                      |
| HANDLING | <u>184</u>            |          | @ | <u>1.90</u>  | <u>349.60</u>        |
| MILEAGE  | <u>75 X 184 X .09</u> |          |   |              | <u>1242.00</u>       |
|          |                       |          |   |              | TOTAL <u>3340.95</u> |

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

# 360 HELPER ROBERT H.

BULK TRUCK

# 389 DRIVER GARY K.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

1st PLUG 1,230', LOAD HOLE, PUMP 50 SK 60:40:6, DISPLACE WITH FRESH WATER,

2nd PLUG, 660', LOAD HOLE, PUMP 50 SK 60:40:6, DISPLACE WITH FRESH WATER,

3rd PLUG, 210', LOAD HOLE, PUMP 30 SK 60:40:6, DISPLACE WITH FRESH WATER,

4th PLUG, 60', LOAD HOLE, PUMP 20 SK 60:40:6, CIRCULATE CEMENT TO SURFACE,

PLUG RATCHOUSE WITH 25 SK 60:40:6.

CHARGE TO: FALCON EXPLORATION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1,230'

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 75 @ 6.00 450.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1265.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Leo Roberts

Leo Roberts  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 02 2007

31114

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

|                                    |                |                    |   |                           |                            |                           |                            |
|------------------------------------|----------------|--------------------|---|---------------------------|----------------------------|---------------------------|----------------------------|
| DATE <u>Oct 17</u>                 | SEC. <u>17</u> | TWP. <u>31S</u>    | RANGE <u>21W</u>                            | CALLED OUT <u>4:00 AM</u> | ON LOCATION <u>6:00 AM</u> | JOB START <u>10:00 AM</u> | JOB FINISH <u>10:45 AM</u> |
| SCHROEDER LEASE                    |                | WELL # <u>1-17</u> | LOCATION <u>Silka St. N to MM 2y 1/2 on</u> | COUNTY <u>Clark</u>       | STATE <u>KO</u>            |                           |                            |
| OLD OR NEW (Circle one) <u>NEW</u> |                |                    | <u>Seal through hole 1.2 miles E into</u>   |                           |                            |                           |                            |

CONTRACTOR Val #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 659

CASING SIZE 8 5/8 DEPTH 667

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1000 MINIMUM -

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. \_\_\_\_\_

DISPLACEMENT 40 Colds Fresh H<sub>2</sub>O

OWNER Falcon Exploration

CEMENT AMOUNT ORDERED 2105x 65.35' 4 + 3%

CC + 1/4" Flo-Seal

2005x A + 3% ACC + 2% gel

(Used 100 tail)

|          |                       |   |              |                |
|----------|-----------------------|---|--------------|----------------|
| COMMON   | <u>100 A</u>          | @ | <u>11.10</u> | <u>1110.00</u> |
| POZMIX   |                       | @ |              |                |
| GEL      | <u>2</u>              | @ | <u>16.65</u> | <u>33.30</u>   |
| CHLORIDE | <u>11</u>             | @ | <u>46.60</u> | <u>512.60</u>  |
| ASC      |                       | @ |              |                |
| ALW      | <u>240</u>            | @ | <u>10.45</u> | <u>2508.00</u> |
| Flo Seal | <u>60</u>             | @ | <u>2.00</u>  | <u>120.00</u>  |
|          |                       | @ |              |                |
|          |                       | @ |              |                |
|          |                       | @ |              |                |
|          |                       | @ |              |                |
| HANDLING | <u>474</u>            | @ | <u>1.90</u>  | <u>900.60</u>  |
| MILEAGE  | <u>75 x 474 x .09</u> |   |              | <u>3199.50</u> |
| TOTAL    |                       |   |              | <u>8384.00</u> |

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Mark Coby HELPER Clint W.

BULK TRUCK # 36B DRIVER Randy M.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on bottom, break circ. pump 3 fresh ahead. m x 2405x 45.35' 4 + 3% CC + 1/4" Flo-Seal. m x 2005x A + 3% ACC + 2% gel. Stop release disp @ 667m w/ fresh H<sub>2</sub>O. See list, slow rate, bump plug @ 40 Colds shut in, release line per cement and C.C.

SERVICE

DEPTH OF JOB 667

PUMP TRUCK CHARGE 0-300' 815.00

EXTRA FOOTAGE 367' @ .65 238.55

MILEAGE 75 @ 6.00 450.00

MANIFOLD Hard Rental @ 100.00 100.00

TOTAL 1603.55

8 7/8" PLUG & FLOAT EQUIPMENT

|                 |   |               |               |
|-----------------|---|---------------|---------------|
| 1- Baffle plate | @ | <u>135.00</u> | <u>135.00</u> |
| 2- Centralizers | @ | <u>55.00</u>  | <u>110.00</u> |
| 2- Baskets      | @ | <u>220.00</u> | <u>440.00</u> |
| 1- Rubber plug  | @ | <u>100.00</u> | <u>100.00</u> |
|                 | @ |               |               |

ANY APPLICABLE TAX

WILL BE CHARGED UPON INVOICING TOTAL 785.00

TAX \_\_\_\_\_

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME RC Toner

Thank you!