

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

10/1/09  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
 Name: Cherokee Wells, LLC  
 Address: P.O. Box 296  
 City/State/Zip: Fredonia, KS 66736  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Tracy Miller  
 Phone: ( 620 ) 378-3650  
 Contractor: Name: Well Refined Drilling  
 License: 33072  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       SWD       SIOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
     Deepening      Re-perf.      Conv. to Enhr./SWD  
     Plug Back      Plug Back Total Depth  
     Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
     Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
 8/14/07      8/16/07      N/A  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date           Recompletion Date

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API No. 15 - 15-205-27270-00-00  
 County: Wilson  
 NE NE Sec. 30 Twp. 29 S. R. 14  East  West  
320 1300 feet from S / N (circle one) Line of Section  
320 335 feet from E W (circle one) Line of Section  
 Footages Calculated from PER CPI - KCC-DG Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Maxwell Well #: A-11  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Mississippian  
 Elevation: Ground: Unknown Kelly Bushing: N/A  
 Total Depth: 1430' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 45' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing  
 feet depth to surface w/ 150 \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan ALFANS 32309  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger  
 Title: Administrative Assistant Date: 10/1/07  
 Subscribed and sworn to before me this 1 day of October  
20 07  
 Notary Public: Tracy Miller  
 Date Commission Expires: \_\_\_\_\_

TRACY MILLER  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
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Operator Name: Cherokee Wells, LLC Lease Name: Maxwell Well #: A-11  
 Sec. 30 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller Log Enclosed

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High Resolution Compensated Density / Neutron Log  
 Dual Induction Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	45'	Portland	8	
Longstring	6.75"	4.5"	Unknown	1420'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 Production Interval

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Operator: Cherokee Wells LLC			Lease Name: Maxwell			Well # A-11		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
878	879	sand	1117	1159	shale	1318	1323	shale
879	882	shale	1159	1160	coal	1323	1324	Drywood- coal
882	892	sand	1160	1168	shale	1324	1359	shale
892	894	Laminated sand	1168	1169	Ardmore- lime	1359	1360	Riverton- coal
894	895	sand	1169	1170	Crowburg- coal	1360	1362	shale
895	904	sandy/ shale	1170	1175	sand	1362	1430	chat
904	931	sand	1175	1178	shale	1430		Total Depth
931	937	shale	1178	1179	Flemming- coal			
937	941	lime	1179	1180	shale			
941	942' 6"	Mulberry- coal	1180	1186	sandy/ shale			
942' 6"	947	shale	1186	1189	shale			
947	971	Pink- lime	1189	1190	Tebo- blk shale			
971	972	shale	1190	1191	coal			
972	973' 6"	Lexington- blk shale	1191	1195	shale			
973' 6"	988	shale	1195	1196	sandy/ shale			
988	998	sandy/ shale	1196	1218	sand			
998	1006	shale	1218	1224	shale			
1006	1027	Oswego- lime	1224	1225	Wier- blk shale			
		Oil Odor	1225	1227	shale			
1027	1028	shale	1227	1231	sandy/ shale			
1028	1030	Summit- blk shale	1231	1232	shale			
1030	1034	shale	1232	1233	Bluejacket- coal			
1034	1042	lime	1233	1234	shale			
1042	1043	shale	1234	1239	Bartlesville- sand			
1043	1045	Mulky- blk shale	1239	1243	sandy/ shale			
1045	1046	coal	1243	1252	shale			
		More Water	1252	1253	lime			
1046	1047	shale	1253	1264	shale			
1047	1050	lime	1264	1270	Red Bed			
1050	1053	shale	1270	1281	shale			
1053	1058	sandy/ shale	1281	1282	Rowe- coal			
1058	1097	shale	1282	1312	shale			
1097	1098	Bevier- coal	1312	1313	coal			
1098	1116	shale	1313	1315	shale			
1116	1117	coal	1315	1318	sand			

Notes: 07LH-081607-R3-036-Maxwell A-11 - CWLLC

CW-099

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DEFINITION 10/2/07



CONSOLIDATED OIL WELL SERVICES, *UC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12508  
 LOCATION Euwaka  
 FOREMAN Tray Strickley

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-28-07	2890	Maxwell A-11				Nolan
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>4916 Camp Bowie Ste 200</u>			415	Cliff		
CITY <u>Fort Worth</u>			479	Calin		
STATE <u>TX</u>			452/T61	Ed.		
ZIP CODE <u>76107</u>						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1480' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1420' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL \_\_\_\_\_ WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22.5 bbl DISPLACEMENT PSI 500 MIX PSI 1000 amp ply RATE \_\_\_\_\_

REMARKS: safety meeting: Rig up to 4 1/2" casing. Break circulation w/ 2500 gal water. Pump 1000 gal Gel-Flush. Bring Gel to surface. Pump 1200 gal Dye. Mixed 15000 lbs Thick Set Cement w/ 5# Kol-Seal @ 13.2# app/ft. Wash out Pump & line. Release Ply. Displace w/ 22.5 bbl water. Final Pumping Pressure 500 PSI. Pump Ply to 1000 PSI. Wait 20 min Release Pressure. Float Hold. Cement to surface = 28 bbl slugs to Pit. Job Complete.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 3rd of 4 wells	N/A	N/A
1126A	1500 lbs	Thick Set Cement	15.00	2250.00
1110A	750 #	Kol-Seal 5# app/ft	.38	285.00
1118A	500 #	Gel-Flush	.15	75.00
5407		Ten Mileage Bulk Truck	M/C	285.00
5501C	2 hrs.	Water Truck (Transport)	100.00	200.00
1123	5500 gal	City Water	12.00	66.00
4404	1	4 1/2" Top Rubber Ply	40.00	40.00
4129	1	4 1/2" Centralizers	36.00	36.00
4156	1	4 1/2" Float shoe	208.00	208.00
		Sub Total		4249.40
		SALES TAX		190.05
		ESTIMATED TOTAL		4539.95

AUTHORIZATION called by Mr. K.

TITLE 216081

DATE \_\_\_\_\_