Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

WICHITA, KS

OIL & GAS CONS	RATION COMMISSION Form ACO-1 SERVATION DIVISION September 1999	
( (4)   A   I   A   A   A   A   A   A   A   A	PLETION FORM	
	RIPTION OF WELL & LEASE	
Operator: License # 33365	API No. 15 - 205-26924-00-01	
Name: Layne Energy Operating, LLC	County: Wilson	
Address: 1900 Shawnee Mission Parkway	SWNW SESec34Twp30S. R14	
City/State/Zip: Mission Woods, KS 66205	feet from S / N (circle one) Line of Section	
Purchaser:	feet from (E) W (circle one) Line of Section	
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:	
Phone: (913) 748-3960	(circle one) NE SE NW SW	
Contractor: Name: Thornton Air Rotary	Lease Name: Metzger Well #: 10-34	
License: 33606	Field Name: Cherokee Basin Coal Area	
Wellsite Geologist:	Producing Formation: Cherokee Coals	
Designate Type of Completion:	Elevation: Ground: 927' Kelly Bushing:	
New Well Re-Entry Workover	Total Depth: 1439' Plug Back Total Depth: 1434'	
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 41 Feet	
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?	
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1434'	
Operator:	feet depth to Surface w/ 150sx cmt.	
Well Name:		
Original Comp. Date: 9/6/2006 Original Total Depth: 1439'	Drilling Fluid Management Plan WD NJ3 3305	
Deepening ✓ Re-perf. Conv. to Enhr./SWD	(Data mast be conected from the neservor hy	
Plug Back Plug Back Total Depth	Chloride content N/A ppm Fluid volume bbls	
	Dewatering method used N/A - Air Drilled	
•	Location of fluid disposal if hauled offsite:	
Dual Completion Docket No	Operator Name:	
Other (SWD or Enhr.?) Docket No	Lease Name: License No	
6/18/2007 6/19/2007	Quarter Sec TwpS. R East West	
Spud Date or Date Reached TD Completion Date or Recompletion Date		
,	County: Docket No.:	
INSTRUCTIONS: An original and two copies of this form shall be filed with	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,	
Kansas 67202, within 120 days of the spud date, recompletion, workov	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.	
107 for confidentiality in excess of 12 months). One copy of all wireline long	12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING	
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	s. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes rules and section in the statutes and section in the statutes are section in the statutes and section in the statutes are section in the statute are section i		
nerein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements	
Add		
Signature:	KCC Office Use ONLY	
Title: Agent Date: 10-11-07	Letter of Confidentiality Attached	
Subscribed and sworn to before me thisday of	If Denied, Yes Date:	
20.07	Wireline Log Received RECEIVED	
Must 100	Geologist Report Received CORPORATION COMMISSI	
Notary Public: / Muc Loughlen furling	NO DIAMETER AND A STATE OF THE	
Date Commission Expires: 1-4-2009	MacLAUGHLIN DARLING OCT 15 2007  Notary Public State of Kansas	
= 101	My Appt Expires 1-4-2009 CONSERVATION DIVISION	

## Side Two

Operator Name: Layne Energy Operating, LLC \_ Lease Name: Metzger County: Wilson Two 30 INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. ✓ No **✓** Log Formation (Top), Depth and Datum **Drill Stem Tests Taken** Yes Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes V No Pawnee Lime 864 GL 63 Cores Taken Yes ✓ No Electric Log Run ✓ Yes Excello Shale -59 986 GL (Submit Copy) V Shale 1056 GL -129List All E. Logs Run: Mineral Coal 1100 GL -173 Compensated Density Neutron **Dual Induction** 1366 GL -439Mississippian CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Size Hole Weight Lbs. / Ft. Setting Type of Cement # Sacjs Type and Percent Purpose of String Set (In O.D.) Depth Drilled Used Additives Surface 11" 8.625" 24 41' Class A 8 Type 1 cement 6.75" 10.5 Casing 4.5" 1434' Thick Set 150 10# KOL seal @ sx ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate \_ Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth See Attached Page RECEIVED KANSAS CORPORATION COMMISSION OCT 15 2007 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes √ No 2-3/8" 1207 Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing **✓** Pumping Gas Lift 6/21/2007 Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 123 7 Disposition of Gas METHOD OF COMPLETION Production Interval Vented 

✓ Sold Used on Lease Open Hole Perf. Dually Comp. ✓ Commingled \_\_\_\_ (If vented, Submit ACO-18.) Other (Specify)

Operator Name:	Layne Energy Operating, LLC.		
	Metzger 10-34		
	Sec. 34 Twp. 30S Rng. 14E, Wilson County		
API:	15-205-26924-00-01		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Initial	Perforations	
4	Weir 1164' - 1166'	7200 lbs 20/40 sand	
	Unnamed Sand 1146' - 1152'	460 bbls water	1146' - 1166'
		1000 gals 15% HCl acid	
•	Recomple	tion Perforations	
4	Mineral 1099' - 1101.5'	11200 lbs 20/40 sand	
	Croweburg 1056' - 1060'	665 bbls water	1037' - 1101.5
	Bevier 1037' - 1040'	750 gals 15% HCl acid	
Δ 1	Mulky 986' - 992' Summit 970' - 973'	8500 lbs 20/40 sand	
		565 bbls water	970' - 992'
		800 gals 15% HCl acid	



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OCT 15 2007

CONSERVATION DIVISION WICHITA, KS