

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

10/12/09

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
 Name: Cherokee Wells, LLC  
 Address: P.O. Box 296  
 City/State/Zip: Fredonia, KS 66736  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Tracy Miller  
 Phone: (620) 378-3650  
 Contractor: Name: Well Refined Drilling  
 License: 33072  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       SWD       SIOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to Enhr./SWD  
 Plug Back       Plug Back Total Depth  
 Commingled      Docket No. \_\_\_\_\_  
 Dual Completion      Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
 9/13/07      9/17/07  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date           Recompletion Date

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API No. 15 - 205-27267-00-00  
 County: Wilson  
 S/2 SE SE Sec. 4 Twp. 28 S. R. 15  East  West  
380 feet from  N (circle one) Line of Section  
660 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Pierpoint Farms Well #: A-7B  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: N/A  
 Elevation: Ground: 841' Kelly Bushing: N/A  
 Total Depth: 1164' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 65 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing  
 feet depth to surface w/ 120 sx cmt.  
 Drilling Fluid Management Plan AH INJ 3-23-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Supberger  
 Title: Administrative Assistant Date: 10/12/07  
 Subscribed and sworn to before me this 12 day of October  
20 07  
 Notary Public: Tracy Miller  
 Date Commission Expires: \_\_\_\_\_

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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Operator Name: Cherokee Wells, LLC Lease Name: Pierpoint Farms Well #: A-7B  
 Sec. 4 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log  
 Dual Induction Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller's Log Enclosed

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CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	65'	Portland	100	
Longstring	6.75"	4.5"	10.5#	1154'	Thickset	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	<table border="1"> <tr> <td>S 4</td> <td>T 28</td> <td>R 15E</td> </tr> <tr> <td colspan="2">Location:</td> <td>S2, SE, SE</td> </tr> <tr> <td colspan="2">County:</td> <td>Wilson</td> </tr> </table>				S 4	T 28	R 15E	Location:		S2, SE, SE	County:		Wilson
S 4	T 28	R 15E													
Location:		S2, SE, SE													
County:		Wilson													
API #:	205-27267		<p style="text-align: center;">HAVE RIG #1 WILL DIG!</p>												
Operator:	Cherokee Wells, LLC														
	4916 Camp Bowie Suite 204		<table border="1"> <tr> <th colspan="4">Gas Tests</th> </tr> <tr> <th>Depth</th> <th>Inches</th> <th>Orifice</th> <th>flow - MCF</th> </tr> </table>				Gas Tests				Depth	Inches	Orifice	flow - MCF	
Gas Tests															
Depth	Inches	Orifice	flow - MCF												
	Fort Worth, TX 76107		<table border="1"> <tr> <th colspan="4">Gas Tests on Page 3</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>				Gas Tests on Page 3								
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Well #:	A-7B	Lease Name:	Pierpoint Farms												
Location:	380	ft. from S	Line												
	660	ft. from E	Line												
Spud Date:	9/13/2007														
Date Completed:	9/17/2007	TD:	1164												
Driller:	Cody Shamblin														
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>													
Hole Size	12 1/4"	6 3/4"													
Casing Size	8 5/8"														
Weight	26#														
Setting Depth	65'														
Cement Type	Portland														
Sacks	100														
Feet of Casing															
<b>Note: Used Booster</b>															
<b>Well Log</b>															
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation							
0	3	OB	293	308	sand	474	477	lime							
3	48	clay	308	311	shale	477	532	lime							
16		Add Water	311	322	lime			Oil Odor							
48	60	river gravel	322	325	shale	532	536	sandy/ shale							
60	66	lime	325	400	lime	536	538	Hushpuckney-							
66	109	shale	400	402	blk shale			blk shale							
109		Add Water	402	407	lime	538	544	shale							
109	125	lime	407	416	shale	544	545	lime							
125	132	shale	416	435	sand			Picked up water							
132	135	lime	435	438	Laminated sand	545	582	shale							
135	169	shale	438	449	shale	582	602	lime							
169	222	lime	449	458	shale	602	612	shale							
222	237	sand	458	468	lime	612	614	lime							
237	247	shale	468	473	lime	614	619	shale							
247	291	sand			Oil Odor	619	626	lime							
291	293	lime	473	474	Stark- blk shale	626	627	shale							

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Operator: Cherokee Wells LLC			Lease Name: Pierpoint Farms			Well # A-7B		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
627	629	Tulsa- blk shale			Oil Odor			
629	639	shale	917	933	shale			
639	658	Wieser- sand	933	937	Cattleman- sand			
658	690	shale	937	938	Fleming- coal			
690	694	sandy/ shale	938	975	shale			
694	708	sand	975	1003	sand			
708	718	shale	1003	1038	shale			
718	720	lime	1038	1050	sand			
720	721	Mulberry- coal			Oil Odor			
721	725	shale	1050	1164	sand			
725	742	Pink- lime			More Water			
742	744	shale	1164		Watered Out			
744	746	Lexington- blk shale						
746	762	shale						
762	775	Peru- sand						
775	780	shale						
780	795	Oswego- lime						
795	797	shale						
797	799	Summit- blk shale						
799	809	lime						
809	810	shale						
810	812	Mulky- blk shale						
812	813	coal						
813	826	shale						
826	875	Squirrel- sand						
875	883	shale						
883	884	Bevier- coal						
884	894	shale						
894	895	Verdigris- lime						
895	899	shale						
899	901	Crowburg- blk shale						
901	907	shale						
907	917	Laminated sand						

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Notes: 07LI-091707-R1-036-Pierpoint Farms A-7B- CWLLC

CW-109

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**Gas Tests**

Depth	Inches	Orifice	flow - MCF
305	No Flow		
405	No Flow		
476	4	3/8"	7.14
540	3	3/8"	6.18
630	Gas Check Same		
723	4	3/8"	7.14
748	5	3/8"	7.98
801	8	1/2"	17.2
815	6	1"	63.3
886	4	1"	51.6
903	5	1"	57.7

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ALLEN, MO

CONSOLIDATED OIL WELL SERVICE  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

LLC

TICKET NUMBER 12667  
 LOCATION SURBAN  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-07	2890	Pierpoint A-7B	4	28S	15E	WAGON
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Domestic Energy Partners			445	Justin	CONFIDENTIAL	
Mailing Address			502	Heath	OCT 12 2007	
4916 Camp Bowie Ste 200					KCC	
CITY	STATE	ZIP CODE				
Fort Worth	Tx	76107				
JOB TYPE	HOLE SIZE	HOLE DEPTH	OTHER			
longstems	6 3/4	1164				
CASING DEPTH	DRILL PIPE	TUBING	CASING SIZE & WEIGHT			
1154'			10.5" 100W			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
13.4"	36 BBL	8.0	0'			
DISPLACEMENT	DISPLACEMENT PSI	PSI	Bump Plug RATE			
18.6 BBL	600	1100				

REMARKS: Sandy Misting: Rig up to 4 1/2 casing. Break Circulation w/ 25 BBL Fresh water. Pump 4 SKS Gel Flush, 10 BBL water spacer, 10 BBL Dye water. Mixed 120 SKS Thick Set Cement w/ 5" KOL-SEAL per SK @ 13.4" per SK. 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 18.6 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI over 2 minutes. Release Pressure. Float Hold. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 10 BBL Slurry to fit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	8.75	350.00
			3.25	130.00
1126 A	120 SKS	THICK Set Cement	15.40	1848.00
1112 A	600 "	KOL-SEAL 5" PER SK	.38	228.00
1118 A	200 "	Gel Flush	.15	30.00
5407	6.6 TRKS	Ten Mileage BULK TRUCK	MIC	216.580
4404	1	4 1/2 Tap Rubber Plug	10.00	10.00
Thank you				
216.580				
6.5%				
Sub Total				3403.00
SALES TAX				135.19
ESTIMATED TOTAL				3538.19

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AUTHORIZATION Called By Tyler

TITLE Talpedee / South River Resources DATE \_\_\_\_\_