

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/2/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 02 2007

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/26/07 7/31/07
Spud Date or 7/26/07 Date Reached TD 7/31/07 Completion Date or
Recompletion Date 7/26/07 Recompletion Date 7/31/07

API No. 15 - 205-27254-0000
County: Wilson **KCC**
C-EZ SE SE Sec. 2 Twp. 29 S. R. 13 East West
660 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Apollo Well #: A-7
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: _____
Total Depth: 1380 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to Surface w/ 135 sx cmt.

Drilling Fluid Management Plan At INS 3-12-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Admin Asst. Date: 10/2/07
Subscribed and sworn to before me this 2 day of October
20 07.
Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 04 2007

Operator Name: Cherokee Wells, LLC Lease Name: Apollo Well #: A-7
 Sec. 2 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, High Resolution Compensated Density Sidewall Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43'	Portland	9	
Longstring	6 3/4"	4 1/2"	10.5#	1370'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 WICHITA, KS

INSOLIDATED OIL WELL SERVICES, INC.

7. BOX 884, CHANUTE, KS 66720
 7. BOX 884, CHANUTE, KS 66720

0-431-9210 OR 800-467-8676

TICKET NUMBER 12312

LOCATION Chanute

FOREMAN Steve Meud

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-07		Apollo #A-7	2	295	176	Wilson
CUSTOMER			TRUCK #		DRIVER	
DOMESTIC Energy Partners			486		Alan	
BILLING ADDRESS			439		Jerrid	
4916 Camp Bowie Sta. 200			462-767		J.P.	
CITY	STATE	ZIP CODE				
Fort Worth	Tx	76107				

HOLE TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1380'</u>	CASING SIZE & WEIGHT <u>4 1/2 105#</u>
STRING DEPTH <u>1370'</u>	DRILL PIPE	TUBING	OTHER
DRY WEIGHT <u>13.2#</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
PLACEMENT <u>21 3/4</u>	DISPLACEMENT PSI <u>500#</u>	MIN PSI Bumping <u>1100'</u>	RATE

MARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation with 22 bbls Fresh water. Mix 200# Gel Flush 10 bbls water spacer. 11 bbls Dry water Mix 175 SKS thick set cement w/ 5# Hal-seal per/sk at 13.2# per gal. Wash out pump & line. Release plug. Displace with 21 3/4 bbls Fresh water. Final pumping pressure 500#. Bump plug at 1100# wait 2 min Release pressure. Plug held Good cement Returns to surface 9 bbls Slurry to pit. Job complete Rig down

Thank-you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	840.00	840.00
406	40	MILEAGE	3.30	132.00
CONFIDENTIAL				
122A	175 sks	Thick set Cement	15.40	2079.00
110A	675#	Hal-seal 5# per/sk	.38	256.50
KCC				
118A	200#	Gel Flush	.15	30.00
5407	742 Tons	Tank Mileage Bulk Trucks	M/C	285.00
5501C	3 hrs	Water Transport	100.00	300.00
1183	3000 gallons	CITY WATER	12.80 / 1000	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Float Shoe Flapper UNRECEIVED	208.00	208.00
KANSAS CORPORATION COMMISSION				
OCT 04 2007				
Sub Total				4294.90
SALES TAX				167.45
ESTIMATED TOTAL				4462.35

AUTHORIZATION Called by Mike TITLE Cor. Rep DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	S 2		T 29	R 13E		
API #:	205-27254		Location: C, E2, SE, SE					
Operator:	Cherokee Wells, LLC		County: Wilson					
4916 Camp Bowie Suite 204								
Fort Worth, TX 76107			Gas Tests					
Well #:	A-7	Lease Name: Apollo	Depth	Inches	Orifice	flow - MCF		
Location:	660 ft. from S	Line	Gas Tests on Page 3					
	330 ft. from E	Line						
Spud Date:	7/25/2007							
Date Completed:	7/31/2007	TD:	1380					
Driller:	Cody Shamblin							
Casing Record	Surface	Production						
Hole Size	12 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43'							
Cement Type	Portland							
Sacks	9							
Feet of Casing								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	465	486	shale	668	675	shale
2	30	clay	486	493	lime	675	683	lime
30	240	shale	493	506	shale	683	686	shale
		Damp	506	507	lime	686	688	Dawson- blk shale
240	245	lime	507	510	shale	688	738	lime
245	343	shale	510	537	lime	738	784	shale
		Damp	537	539	shale	784	790	lime
343	370	lime	539	619	lime	790	800	shale
370	410	shale	619	620	shale	800	809	lime
410	415	lime	620	625	lime	809	825	shale
415	417	shale	625	635	shale	825	834	lime
417	422	lime	635	643	sand	834	840	shale
422	460	shale	643	647	shale	840	853	Wierser- sand
460	461	coal	647	650	sand	853	882	shale
461	462	shale	650	654	shale	882	828	sand
462	465	sand	654	668	lime	828	888	shale

HAVE RIG
Rig # 1
WILL DIG!

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WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: Apollo			Well # A-7		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
888	891	sand	1114	1133	shale			
891	903	shale	1133	1145	sand			
903	923	sand	1145	1164	shale			
923	929	shale	1164	1196	sand			
929	933	lime			Picked Up Water			
933	934	Mulberry- coal	1196	1210	shale			
934	938	shale	1210	1215	sand			
938	951	Pink- lime	1215	1245	shale			
951	953	shale	1245	1256	Red Bed			
953	960	lime	1256	1296	shale			
960	961	shale	1296	1311	sand			
961	963	Lexington-	1311	1324	shale			
		blk shale	1324	1325	Riverton- coal			
963	975	shale	1325	1334	shale			
975	984	Peru- sand	1334	1360	Mississippi- chat			
984	989	shale	1360	1380	lime			
989	1008	Oswego- lime	1380		Total Depth			
		Oil Odor						
1008	1010	shale						
1010	1012	Summit- blk shale						
1012	1013	shale						
1013	1020	lime						
1020	1022	shale						
1022	1024	Mulky- blk shale						
1024	1025	coal						
1025	1026	shale						
1026	1028	lime						
1028	1030	shale						
1030	1035	Squirrel- sand						
1035	1037	shale						
1037	1058	sand						
1058	1093	shale						
1093	1095' 6"	lime						
1095' 6"	1097	shale						
1097	1114	sand						

Notes: 07LG-073107-R1-026-Apollo A-7 - CWLLC

CW-095

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