

ORIGINAL 10/17/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/1/07 10/9/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27313-00-00
County: Wilson
C S/2 SE SW Sec. 36 Twp. 27 S. R. 14 East West
330 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pierpoint Farms Well #: A-8
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 1255' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 _____ sx cmt.

Drilling Fluid Management Plan *AK II US 3-12-09*
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Lybarger*
Title: Administrative Assistant Date: 10/17/07
Subscribed and sworn to before me this 17 day of October 2007
Notary Public: *Tracy Miller*
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Cherokee Wells, LLC Lease Name: Pierpoint Farms Well #: A-8
 Sec. 36 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name Top Datum |
| Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Driller's Log Enclosed |
| Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> | |
| List All E. Logs Run: | |
| High Resolution Compensated Density/Neutron Log | |
| Dual Induction Log | |

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CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 12.25" | 8.625" | 26# | 43' | Portland | | |
| Longstring | 6.75" | 4.5" | 10.5# | 1245' | Thick Set | 135 | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------------|------------------|----------------|-------------|----------------------------|
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| N/A | N/A | N/A | N/A |
| | | | |
| | | | |

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TUBING RECORD

| | | | |
|------|--------|-----------|--|
| Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|------|--------|-----------|--|

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

**CONSERVATION DIVISION
WICHITA, KS**

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

| | | | | | | |
|-----------------|---------------------------|-------------|----------------------|----------------|---------|------------|
| Rig #: | 1 | Lic: 33539 | S36 | T27S | R14E | |
| API #: | 15-205-27313-0000 | | Location: C,S2,SE,SW | | | |
| Operator: | Cherokee Wells, LLC | | County: Wilson | | | |
| | 4916 Camp Bowie Suite 204 | | | | | |
| | Fort Worth, TX 76107 | | | | | |
| Well #: | Pierpoir | Lease Name: | Gas Tests | | | |
| Location: | 330 ft. from S | Line | Depth | Inches | Orifice | flow - MCF |
| | 1980 ft. from W | Line | 536 | 8 | 3/4" | 10.1 |
| Spud Date: | 10/1/2007 | | 596 | Gas Check Same | | |
| Date Completed: | 10/9/2007 | TD: 1255' | 730 | 6 | 3/4" | 34.7 |
| Driller: | Shaun Beach | | 857 | 4 | 1 1/4" | 87.8 |
| Casing Record | Surface | Production | 870 | 5 | 1 1/4" | 57.7 |
| Hole Size | 12 1/4" | 6 3/4" | 930 | Gas Check Same | | |
| Casing Size | 8 5/8" | | 953 | Gas Check Same | | |
| Weight | 26# | | 1180 | 15 | 1 1/4" | 170 |
| Setting Depth | 43' | | | | | |
| Cement Type | Portland | | | | | |
| Sacks | Consolidated | | | | | |
| Feet of Casing | | | | | | |

HAVE RIG #1 WILL DIG

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| Well Log | | | | | | | | |
|----------|--------|-------------|-----|--------|-------------|-----|--------|---------------|
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 0 | 4 | overburden | 367 | 375 | shale | 593 | 596 | blk shale |
| 4 | 14 | clay | 375 | 464 | lime | 596 | 647 | shale |
| 14 | 20 | rivergravel | 464 | 470 | shale | 647 | 668 | lime |
| 20 | 73 | lime | 470 | 475 | lime | 668 | 674 | shale |
| 73 | 164 | shale | 475 | 478 | shale | 674 | 676 | lime |
| 164 | 182 | lime | 478 | 491 | sand | 676 | 681 | shale |
| 182 | 184 | shale | 491 | 503 | shale | 681 | 690 | lime |
| 184 | 187 | lime | 503 | 513 | lime | 690 | 699 | shale |
| 187 | 231 | shale | 513 | 519 | shale | 699 | 721 | Weiser sand |
| 231 | 284 | lime | 519 | 533 | lime | 721 | 729 | shale |
| 284 | 295 | sand | 533 | 534 | shale | 729 | 730 | Mulberry coal |
| 295 | 310 | shale | 534 | 536 | black shale | 730 | 739 | sandy shale |
| 310 | 323 | sand | 536 | 587 | lime | 739 | 746 | sandy shale |
| 323 | 349 | shale | 587 | 591 | shale | 746 | 787 | shale |
| 349 | 360 | lime | 591 | 592 | lime | 787 | 802 | Pink lime |
| 360 | 367 | shale | 592 | 593 | shale | 802 | 804 | shale |

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| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|------|--------|--------------------|------|--------|------------------|-----|--------|-----------|
| 804 | 812 | lime | 1098 | 1127 | shale | | | |
| 812 | 826 | shale | 1127 | 1132 | sand | | | |
| 826 | 828 | sand | 1132 | 1145 | sandy shale | | | |
| 828 | 838 | shale | 1145 | 1179 | shale | | | |
| 838 | 852 | Oswego lime | 1179 | 1180 | Flemming coal | | | |
| 852 | 856 | shale | 1180 | 1190 | shale | | | |
| 856 | 857 | Summit blk shale | 1190 | 1199 | Mississippi chat | | | |
| 857 | 860 | shale | | | oil smell | | | |
| 860 | 866 | lime | 1199 | 1255 | Mississippi lime | | | |
| 866 | 868 | shale | 1255 | | Total Depth | | | |
| 868 | 869 | blk shale | | | | | | |
| 869 | 870 | Mulky coal | | | | | | |
| 870 | 887 | shale | | | | | | |
| 887 | 910 | sand | | | | | | |
| | | with oil | | | | | | |
| 910 | 912 | sand shale | | | | | | |
| 912 | 927 | shale | | | | | | |
| 927 | 930 | coal | | | | | | |
| 930 | 946 | shale | | | | | | |
| 946 | 948 | Crowburg blk shale | | | | | | |
| 948 | 950 | coal | | | | | | |
| 950 | 953 | shale | | | | | | |
| 953 | 963 | Squirrel sand | | | | | | |
| | | oil smell | | | | | | |
| 963 | 990 | shale | | | | | | |
| 990 | 995 | Cattleman sand | | | | | | |
| 995 | 1011 | shale | | | | | | |
| 1011 | 1025 | sand | | | | | | |
| | | oil smell | | | | | | |
| 1025 | 1034 | shale | | | | | | |
| 1034 | 1037 | sand | | | | | | |
| 1037 | 1088 | shale | | | | | | |
| 1088 | 1091 | Red Bed | | | | | | |
| 1091 | 1095 | shale | | | | | | |
| 1095 | 1098 | Red Bed | | | | | | |

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Notes:

CW-115

07LJ-100907-R1-041-Pierpoint Farms A-8-CWLLC-CW-115

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