

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/24/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jim Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8-17-07</u> | <u>8-26-07</u> | <u>10-10-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 077-21,589 -00 00
County: Harper
NE NW Sec. 28 Twp. 32 S. R. 7 East West
510 FNL feet from S / N (circle one) Line of Section
2110 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burkholder Well #: 1-28
Field Name: Wildcat
Producing Formation: MISS.
Elevation: Ground: 1400' Kelly Bushing: 1411'
Total Depth: 4900' Plug Back Total Depth: 4870'
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIMJ 3-12-09
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:
Operator Name: Messinger Pet
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 10-25-07

Subscribed and sworn to before me this 25th day of October, 2007.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09

ERICA KUHLMIEER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 26 2007

Operator Name: American Warrior, Inc. Lease Name: Burkholder Well #: 1-28
 Sec. 28 Twp. 32 S. R. 7 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log,

Log Formation (Top), Depth and Datum Sample

Name Top Datum

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 12-1/4" | 8-5/8" | 23# | 281' | 60/40 | 190 | 3% cc 2% gel |
| Production Pipe | 7-7/8" | 5-1/2" | 17# | 4899' | AA-2 | 175 | 10% salt 25% defoamer |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4404' TO 4407' & 4410' TO 4414' | 300 GALS DIESEL FUEL | SAME |
| | 4426' TO 4430' | W/ 10% HCL ACID | SAME |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2-3/8" | 4600' | None | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| N/A | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | N/A | N/A | N/A | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 OCT 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

| | | | | | |
|---|-------------------------|--------------------------------|--------------------------|---------------------------------------|---------------------|
| Customer American Warrior, Incorporated | | Lease No. Burkholder | | Date 8-27-07 | |
| Lease Burkholder | | Well # 1-28 | | | |
| Field Order # 6,414 | Station Pratt | Casing 5 1/2 17Lb. | Depth 4,899ft. | County Harper | State KS. |
| Type Job CNW-Long String | | | Formation | Legal Description 28-225-7W | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | | |
|--|-----------------------------|------------------|----|-----------------|-------------------------------|-------------------|---------------------|-------------------------|------------------------|
| Casing Size 5 1/2 | Tubing Size 17Lb. | Shots/Ft | | cement | | RATE | PRESS | ASIP | |
| Depth 4,899ft. | Depth | From | To | Acid | 175 sacks AA-2 | 2 | With .3% | Friction | |
| Volume 13.7 Bbl. | Volume | From | To | Free Red | Reducer | Max .258 | Defoamer | 5 Min. | .88 FLA-322 |
| Max Press 200 P.S.I. | Max Press | From | To | Free | 108 Salt, 75% | Min | Gas Blok. | 5Lb./sk. | Gilsonite |
| Well Connection 1 1/2" Cont. | Annulus Vol. | From | To | Free | 15Lb./Gal. | Avg | 2.8 Gal./sk. | 1.45 | 15 Min. FT./sk. |
| Plug Depth 1,877ft. | Packer Depth | From | To | | 25 sacks 60/40 Poz | HHP Used | to plug Rat | Annulus Pressure | |
| | | From | To | Flush | 113.3 Bbl. Fresh Water | Gas Volume | Water | Total Load | |

Customer Representative: **James Dilts** Station Manager: **David Scott** Treater: **Clarence R. Messick**

| | | | | | | | | | |
|---------------|----------------|--|--|--|--|--|--|--|--|
| Service Units | 19,905 | | | | | | | | |
| Driver Names | Matthai | | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|--|
| 5:00 | | | | | Trucks on location and hold safety meeting. |
| 6:15 | | | | | Duke Drilling start to run Auto-Fill Float Shoe, shoe joint with Latch Down Baffles screwed into collar and a total of 117 jts. new 17Lb./Ft. 5 1/2" casing. Run Turbalizers on Collar #1, 3, 5, 9, 11, 12, 16 & 18. Run Baskets on Joints # 4 and 17. |
| 8:30 | | | | | Casing in well. Circulate for 1 hour. |
| 9:30 | 300 | | | 6 | Start Fresh water Pre-Flush. |
| | 300 | | 20 | 6 | Start Super Flush II. |
| | 300 | | 44 | 6 | Start Fresh water spacer. |
| | | | 47 | | Stop pumping. Shut in well. |
| | -0- | | 4-3 | 3 | Plug Rat and Mouseholes. Open Well. |
| 9:58 | 200 | | | 5 | Start mixing 175 sacks AA-2 cement. |
| | | | 45 | | Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well. |
| 10:10 | 200 | | | 6.5 | Start Fresh water Displacement. |
| | | | 97 | 5 | Start to lift cement. |
| 10:27 | 700 | | 113 | | Plug down. |
| | 1,200 | | | | Pressure up. |
| | | | | | Release pressure. Latch Down Plug, hold. |
| | | | | | Wash up pump truck. |
| | | | | | Job Complete. |
| | | | | | Thanks. Clarence. Mike. James |

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OCT 26 2007
CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 16419

Subject to Correction

| | | | | | | |
|--|--|------------------------------------|--|--------------------------------|--------------------|----------------------------------|
| Date 8-27-07 | | Customer ID | | Lease Burkholder | Well # 1-28 | Legal 28-325-7W |
| County Harper | | State KS | | Station Pratt | | |
| Depth 5 1/2" | | Formation | | Shoe Joint 21.90 Feet | | |
| Casing 17 1/2" | | Casing Depth 4,899 Ft | | TD 4,900 Ft | | Job Type C/W - Longstring |
| Customer Representative James Dilts | | Treater Clarence R. Messick | | | | |
| AFE Number | | PO Number | | Materials Received by X | | |

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------------|--------------|------------|---|------------|--------------|
| P | D205 | 175 sk | AA-2 | | \$ 2,892.75 |
| P | D203 | 25 sk | 60/40 Poz | | \$ 267.75 |
| P | C195 | 132 Lb | FLA-322 | | \$ 1,089.00 |
| P | C221 | 918 Lb | Salt (Fine) | | \$ 229.50 |
| P | C243 | 42 Lb | Detoamer | | \$ 144.90 |
| P | C244 | 50 Lb | Cement Friction Reducer | | \$ 300.00 |
| P | C312 | 124 Lb | Gas Blok | | \$ 638.60 |
| P | C321 | 875 Lb | Gilsonite | | \$ 586.25 |
| P | C304 | 1,000 Gal. | Super Flush II | | \$ 1,530.00 |
| P | F101 | 8 ea. | Turbolizer, 5 1/2" | | \$ 593.60 |
| P | F121 | 2 ea. | Basket, 5 1/2" | | \$ 537.00 |
| P | F171 | 1 ea. | I.R. Latch Down Plug and Baffle, 5 1/2" | | \$ 250.00 |
| P | F211 | 1 ea. | Auto Fill Float Shoe, 5 1/2" | | \$ 320.00 |
| P | E100 | 110 mi | Heavy Vehicle Mileage, 1-way | | \$ 550.00 |
| P | E101 | 55 mi | Pickup Mileage, 1-way | | \$ 165.00 |
| P | E104 | 514 tm | Bulk Delivery | | \$ 822.80 |
| P | E107 | 200 sk | Cement Service Charge | | \$ 300.00 |
| P | E891 | 1 ea. | Service Supervisor | | \$ 150.00 |
| P | R210 | 1 ea. | Cement Pumper: 4,501 Ft. To 5,000 Ft. | | \$ 1,827.00 |
| P | R701 | 1 ea. | Cement Head Rental | | \$ 250.00 |
| Discounted Price = | | | | | \$ 11,293.09 |
| Plus taxes | | | | | |

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KANSAS CORPORATION COMMISSION

OCT 26 2007

CONSERVATION DIVISION
WICHITA, KS

Customer: American Warrior, Incorporated
Lease: Burkholder
Lease No.: KGC
Well #: 1-28
Date: 8-27-07
Field Order #: 6,419
Station: Pratt
Casing: 5 1/2 17Lb.
Depth: 4,899ft.
County: Harper
State: KS.
Type Job: CNW-Long String
Formation: 28-325-7W
Legal Description: 28-325-7W

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------|----------------|------------------|----|---------------|-----------|------------------|-----------------------|
| Casing Size | 17Lb./Ft. | Shots/Ft | | cement | 175 sacks | AA-2 | With .38 Friction |
| Depth | 4,899ft. | From | To | Reducer | Max | .258 | Defoamer .88 FLA-322, |
| Volume | 13.7 Bbl. | From | To | 108 Salt, 758 | Min | Gas Blok. | 5Lb./sk. Gilsonite |
| Max Press | 200 P.S.I. | From | To | 15Lb./Gal. | Avg | 6.28 Gal./sk. | 1.45 CU. FT./sk. |
| Well Connection | Plug Container | From | To | 25 sacks | 60/40 | PO2 to plug | Rat & Mouse Holes |
| Plug Depth | 1,877ft. | From | To | Flush | 13.3 Bbl. | Fresh Water | Total Load |

Customer Representative: James Dilts
Station Manager: David Scott
Treater: Clarence R. Messick

| | | | | | | | |
|---------------|---------|--|--|--|--|--|--|
| Service Units | 19,905 | | | | | | |
| Driver Names | Matthai | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|--|
| 5:00 | | | | | Trucks on location and hold safety Meeting. |
| 6:15 | | | | | Duke Drilling start to run Auto-Fill Float Shoe, Shoe joint with Latch Down Baffle screwed into collar and a total of 117 jts. New 17Lb./Ft. 5 1/2" casing. Ran Turbolizers on Collar #1, 3, 5, 9, 11, 12, 16 & 18. Ran Baskets on Joints #4 and 17. |
| 8:30 | | | | | Casing in well. Circulate for 1 hour. |
| 9:30 | 300 | | | 6 | Start Fresh water Pre-Flush. |
| | 300 | | 20 | 6 | Start Super Flush II. |
| | 300 | | 44 | 6 | Start Fresh water spacer. |
| | | | 47 | | Stop pumping. Shut in well. |
| | -0- | | 4-3 | 3 | Plug Rat and Mouse holes. Open Well. |
| 9:58 | 200 | | | 5 | Start mixing 175 sacks AA-2 cement. |
| | | | 45 | | Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well. |
| 10:10 | 200 | | | 6.5 | Start Fresh water Displacement. |
| | | | 97 | 5 | Start to lift cement. |
| 10:27 | 700 | | 113 | | Plug down. |
| | 1,200 | | | | Pressure up. |
| | | | | | Release pressure. Latch Down Plug held |
| | | | | | Wash up pump truck. |
| | | | | | Job Complete. |
| | | | | | Thanks. Clarence, Mike, James |

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OCT 26 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24257

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL
OCT 24 2007

SERVICE POINT: MEDICINE LODGE

| | | | | | | | |
|--------------------------------|---------------|--------------------|----------------------------------|-----------------------|-------------------------------|--------------------------|---------------------------|
| DATE <u>8/17/07</u> | SEC <u>28</u> | TWP <u>32S</u> | RANGE <u>07W</u> | CALLED OUT <u>KCC</u> | ON LOCATION <u>PM 5:30 PM</u> | JOB START <u>12:00AM</u> | JOB FINISH <u>1:30 AM</u> |
| LEASE <u>BURKHOLDER</u> | | WELL # <u>1-28</u> | LOCATION <u>AMEICA, KS TEAST</u> | | COUNTY <u>HARPER</u> | STATE <u>KANSAS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>SOUTH INTO</u> | | | | |

CONTRACTOR DUKE DRIG #1

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 283'

CASING SIZE 8 3/8" DEPTH 282'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 16 1/2 BBLs WATER

OWNER AMERICAN WARRIOR

CEMENT AMOUNT ORDERED 190SK 60:40:2 + 3% CCL²

| | | | |
|-----------------|-----------------|----------------|----------------------|
| COMMON <u>A</u> | <u>114</u> | @ <u>11.10</u> | <u>1265.40</u> |
| POZMIX | <u>76</u> | @ <u>6.20</u> | <u>471.20</u> |
| GEL | <u>3</u> | @ <u>16.65</u> | <u>49.95</u> |
| CHLORIDE | <u>6</u> | @ <u>46.60</u> | <u>279.60</u> |
| ASC | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>199</u> | @ <u>1.90</u> | <u>378.10</u> |
| MILEAGE | <u>199 x 28</u> | @ <u>.09</u> | <u>501.48</u> |
| | | | TOTAL <u>2945.73</u> |

EQUIPMENT

PUMP TRUCK # 414-302 CEMENTER KEVIN B HELPER RON G. / CARL B

BULK TRUCK # 363- DRIVER RANDY F.

BULK TRUCK # _____ DRIVER _____

REMARKS:

RUN 8 3/8" CASING + BREAK
CIRCULATION
PUMP 5 BBLs FRESH WATER
MAX 190SK 60:40:2 + 3% CCL
DISPLACE PLUG TO
WITH 16 1/2 BBLs FRESH WATER
CEMENT DTD CEMENTITE

SERVICE

| | | | |
|--------------------|-------------|-----------------|---------------|
| DEPTH OF JOB | <u>282'</u> | | |
| PUMP TRUCK CHARGE | | | <u>815.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>28</u> | @ <u>6.00</u> | <u>168.00</u> |
| MANIFOLD | | @ | |
| <u>Head Rental</u> | | @ <u>100.00</u> | <u>100.00</u> |
| | | @ | |

CHARGE TO: AMERICAN WARRIOR

STREET _____

CITY GARDEN CITY STATE KANSAS ZIP _____

TOTAL 1083.00

8 3/8" PLUG & FLOAT EQUIPMENT

| | | |
|--------------------|----------------|--------------|
| <u>Wooden Plug</u> | @ <u>60.00</u> | <u>60.00</u> |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey

Mike Godfrey
PRINTED NAME