

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

10/24/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Beth Isern

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-15-07	9-23-07	PLUGGED 9-24-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,116-00-00  
County: KINGMAN  
S2 NE SE Sec. 4 Twp. 27 S. R. 7  East  West  
1700 FSL feet from S / N (circle one) Line of Section  
580 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: ALBRIGHT Well #: 1-4

Field Name: WILDCAT  
Producing Formation: NONE

Elevation: Ground: 1573' Kelly Bushing: 1584'  
Total Depth: 4260' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 214 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANJ 3-12-09  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 300 bbls  
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:  
Operator Name: MESSINGER PET.  
Lease Name: NICHOLAS SWD License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: KINGMAN Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Compliance Coordinator Date: 10-24-07

Subscribed and sworn to before me this 24th day of October

2009  
Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09-12-09

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 25 2007**

Operator Name: American Warrior, Inc. Lease Name: ALBRIGHT Well #: 1-4  
 Sec. 4 Twp. 27 S. R. 7  East  West County: KINGMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Borehole Compensated Sonic Log, Dual                  Compensated Porosity Log, Microresistivity Log,                  Dual Induction Log,</b>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  Name <span style="float:right">Top <span style="float:right">Datum</span></span>  <div style="text-align: center;">                     CONFIDENTIAL                      OCT 24 2007                      KCC                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	214'	60/40 POZ	250	3%CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D & A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Dry Hole Plugged 9-24-07

# ALLIED CEMENTING CO., INC.

31336

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge, KS*

DATE <i>24 Sep 07</i>	SEC. <i>04</i>	TWP. <i>27s</i>	RANGE <i>07w</i>	CALLED OUT <i>8:00AM</i>	ON LOCATION <i>12:00PM</i>	JOB START <i>1:00PM</i>	JOB FINISH <i>2:30PM</i>
LEASE <i>Albright</i>	WELL # <i>7-4</i>	LOCATION <i>54+14 Jct, 5N, 6E, 1/2N,</i>			COUNTY <i>Kingman</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>			<i>w/into</i>				

CONTRACTOR *Duke #5*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *8 5/8* DEPTH *214*

TUBING SIZE DEPTH

DRILL PIPE *4K* DEPTH *1150*

TOOL DEPTH

PRES. MAX *300* MINIMUM *-*

MEAS. LINE SHOE JOINT *-*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *Fresh H<sub>2</sub>O & Mud*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felix*

# *360* HELPER *G. Kessler*

BULK TRUCK

# *389* DRIVER *C. Howser / H. McMurray*

BULK TRUCK

# DRIVER

OWNER *American Warrior*

CEMENT

AMOUNT ORDERED *155 x 60:40:4*

COMMON	<i>93</i>	<i>A</i>	@	<i>11.10</i>	<i>1032.30</i>
POZMIX	<i>62</i>		@	<i>6.20</i>	<i>384.40</i>
GEL	<i>5</i>		@	<i>16.65</i>	<i>83.25</i>
CHLORIDE			@		
ASC			@		
CONFIDENTIAL					
OCC 7-4-2007					
@ KCC					
@					
@					
HANDLING	<i>160</i>		@	<i>1.90</i>	<i>304.00</i>
MILEAGE	<i>40 x 160 x .09</i>		@		<i>576.00</i>
					TOTAL <i>2379.95</i>

REMARKS:

*Pipe at 1150, Pump 8 1/2 Bbls Fresh H<sub>2</sub>O Spacers, Mix 35sx Cement, Disp. 3 Bbls Fresh H<sub>2</sub>O, Disp. Addtl. 11 Bbls Mud, Pipe at 600', Pump 8 1/2 Bbls Fresh H<sub>2</sub>O Spacers, Mix 35sx Cement, Disp. 3 Bbls Fresh H<sub>2</sub>O, Disp. Addtl. 3 Bbls Mud, Pipe at 256', Pump 6 Bbls Fresh H<sub>2</sub>O Spacers, Mix 35sx Cement, Disp. w/ 2 Bbls Fresh H<sub>2</sub>O, Pipe at 60', mix 25sx Cement, Plug Rot Hole w/ 15sx Cement mix 10sx Plug for mouse hole*

SERVICE

DEPTH OF JOB	<i>1150</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>40</i>	@	<i>6.00 240.00</i>
MANIFOLD		@	
		@	
		@	

CHARGE TO: *American Warrior*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *1055.00*

*8 5/8"* PLUG & FLOAT EQUIPMENT

<i>1-DHP</i>	@	<i>35.00</i>	<i>35.00</i>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

TOTAL *35.00*

SIGNATURE *Sonny Martin* *Sonny MARTIN* PRINTED NAME

REC'D

