

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/16/09
ORIGINAL

Form ACO-1
September 1999
Form-Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819
Name: Baird Oil Company, LLC
Address: P.O. Box 428
City/State/Zip: Logan, KS 67646
Purchaser: Coffeyville Resources
Operator Contact Person: Andrew C. Noone
Phone: (785) 689-7456
Contractor: Name: W W Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

September 24, 2007	October 1, 2007	October 12, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23648-0000
County: Rooks
App. SW NE SE Sec. 26 Twp. 7 S. R. 20 East West
1470 feet from S N (circle one) Line of Section
1280 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: RABOURN Well #: 1-26
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1975' Kelly Bushing: 1980'
Total Depth: 3481' Plug Back Total Depth: 3458'
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1555 Feet
If Alternate II completion, cement circulated from 1555
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan AT 1105 3-12-07
(Data must be collected from the Reserve Pit)
Chloride content 2200 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

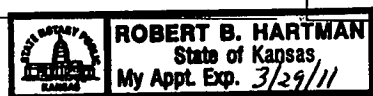
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Bell
Title: Agent Date: October 16, 2007
Subscribed and sworn to before me this 16th day of OCTOBER,
20 07.
Notary Public: Robert B. Hartman
Date Commission Expires: 3/29/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution

OCT 18 2007
CONSERVATION DIVISION
WICHITA, KS

**ROBERT B. HARTMAN**
State of Kansas
My Appt. Exp. 3/29/11

Operator Name: Baird Oil Company, LLC Lease Name: RABOURN Well #: 1-26
 Sec. 26 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: RAG, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1514'</td> <td>+466</td> </tr> <tr> <td>Topeka</td> <td>2949'</td> <td>-969</td> </tr> <tr> <td>Heebner</td> <td>3152'</td> <td>-1172</td> </tr> <tr> <td>Toronto</td> <td>3176'</td> <td>-1196</td> </tr> <tr> <td>Lansing</td> <td>3192'</td> <td>-1212</td> </tr> <tr> <td>BKC</td> <td>3401'</td> <td>-1421</td> </tr> <tr> <td>Arbuckle</td> <td>3442'</td> <td>-1462</td> </tr> <tr> <td>TD</td> <td>3481'</td> <td>-1501</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1514'	+466	Topeka	2949'	-969	Heebner	3152'	-1172	Toronto	3176'	-1196	Lansing	3192'	-1212	BKC	3401'	-1421	Arbuckle	3442'	-1462	TD	3481'	-1501
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OCT 16 2007
KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24lbs/ft	208'	Standard	150 sks	3% cc, 2% gel
Production	7 7/8	5 1/2"	14lbs/ft	3480'	Standard - 60/40 Poz	240 sks	18% cc, 1/2 CFR, 1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/foot	3442-3445'		
4 shots/foot	3448-3458'		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3457'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>Oct. 17, 2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. <u>5</u>	Gas-Oil Ratio	Gravity <u>20</u>
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Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION

OCT 18 2007

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/8/2007	12851

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-26	Raybourn	Rooks		Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-D	Pump Charge - Port Collar - 1555 Feet				1	Job	1,250.00	1,250.00
104	Port Collar Tool Rental				1	Each	250.00	250.00
290	D-Air				2	Gallon(s)	32.00	64.00
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	14.50	2,537.50
276	Flocele				50	Lb(s)	1.25	62.50
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				597.06	Ton Miles	1.00	597.06
	Subtotal							5,221.06

R10/11/2007
P 10/11/2007
Raybourn 19040Z 5,221.06
Raybourn 1-26 - Pump charge,
Cement + other misc expenses
used to cement port collar

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OCT 16 2007
KCC

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KANSAS CORPORATION COMMISSION
OCT 18 2007
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!	Total	\$5,221.06
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SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/2/2007	12720

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-26	Rabourn	Rooks	WW Drilling	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	4.00	240.00
578D-L	Pump Charge - Long String - 3481 Feet	1	Job	1,250.00	1,250.00
280	Flocheck 21	500	Gallon(s)	2.75	1,375.00
402-5	5 1/2" Centralizer	10	Each	95.00	950.00
403-5	5 1/2" Cement Basket	1	Each	290.00	290.00
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00
411-5	5 1/2" Recipo Scratcher	30	Each	50.00	1,500.00
325	Standard Cement	200	Sacks	12.00	2,400.00
326	60/40 Pozmix (2% Gel)	40	Sacks	9.20	368.00
276	Flocele	50	Lb(s)	1.25	62.50
277	Gilsonite (Coal Seal)	50	Lb(s)	0.40	20.00
283	Salt	1,550	Lb(s)	0.20	310.00
285	CFR-1	100	Lb(s)	4.00	400.00
581D	Service Charge Cement	240	Sacks	1.10	264.00
583D	Drayage	716.1	Ton Miles	1.00	716.10
	Subtotal				12,990.60

*R10/5/2007
P10/5/2007
Rabourn 26 190402 12990.60
Rabourn 1-26 - Pump charge,
Cement & other misc. expenses
used to cement production casing*

CONFIDENTIAL
OCT 16 2007
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 18 2007
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!	Total	\$12,990.60
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P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
9/24/2007	12708

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-26	Rabourn	Rooks	WW Drilling #6	Oil	Development	Cement Surface	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 208 Feet				1	Job	750.00	750.00
325	Standard Cement				150	Sacks	12.00	1,800.00
279	Bentonite Gel				3	Sack(s)	21.00	63.00
278	Calcium Chloride				4	Sack(s)	40.00	160.00
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				441.6	Ton Miles	1.00	441.60
	Subtotal							3,619.60

R10/1/2007
 P10/2/2007
 Rabourn 26 190402 3,619.60
 Rabourn 1-26 - pump charge,
 Cement & other misc. used
 to cement surface casing

CONFIDENTIAL
 OCT 16 2007
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

We Appreciate Your Business!	Total	\$3,619.60
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