

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/31/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34102
Name: JayHawk Energy, Inc.
Address: P.O. Box 191
City/State/Zip: Girard, KS 66743
Purchaser: Evaluating Well Potential
Operator Contact Person: Tony Anderson
Phone: (620) 724-7040
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Tony Anderson

Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>07/25/08</u>	<u>07/28/08</u>	<u>07/28/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-22057-0000
County: Crawford
SE SW NE Sec. 24 Twp. 28 S. R. 23 East West
2310' feet from S (N) (circle one) Line of Section
1560' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Tony Anderson Well #: 24-8
Field Name: Wildcat
Producing Formation: Riverton Coal
Elevation: Ground: 1000' Kelly Bushing: No
Total Depth: 600' Plug Back Total Depth: 587'
Amount of Surface Pipe Set and Cemented at 20.4' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 587'
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AM 4NF 3309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: X Tony Anderson
Title: General Manager Date: October 31, 2008
Subscribed and sworn to before me this 31st day of October,
20 08.
Notary Public: Lisa L Parsons
Date Commission Expires: _____

LISA L. PARSONS
Notary Public - State of Kansas
My Appt. Expires 10-8-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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NOV 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: JayHawk Energy, Inc. Lease Name: Tony Anderson Well #: 24-8
 Sec. 24 Twp. 28 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron; Dual Induction; Hi-Resolution Density; Differential Temp.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:20%;">Top</td> <td style="width:10%;">Datum</td> </tr> <tr> <td>Summit Coal</td> <td>122', 127'</td> <td></td> </tr> <tr> <td>Mulky Coal</td> <td>134', 138'</td> <td></td> </tr> <tr> <td>Riverton Coal</td> <td>532', 534'</td> <td></td> </tr> <tr> <td>Shale</td> <td>534', 542'</td> <td></td> </tr> <tr> <td>Miss.</td> <td>542', 600' (TD)</td> <td></td> </tr> </table>	Name	Top	Datum	Summit Coal	122', 127'		Mulky Coal	134', 138'		Riverton Coal	532', 534'		Shale	534', 542'		Miss.	542', 600' (TD)	
Name	Top	Datum																	
Summit Coal	122', 127'																		
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Riverton Coal	532', 534'																		
Shale	534', 542'																		
Miss.	542', 600' (TD)																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8&5/8"	17#	20.4'	Connon	3	
Production	6&3/4"	4&1/2"	9.5#	587'	50/50 poz	100	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None					
Date of First, Resumerd Production, SWD or Enhr. Evaluating Well Potential			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		Unknown	Unknown		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Evaluating Well Potential</u>	CONFIDENTIAL OCT 31 2008 KCC



102 North Ozark
P.O. Box 191
Girard, KS 66743
Tel: 620.724.7040

October 31, 2008
Kansas Corporation Commission
Conservation Division
130 S. Market Street, Room 2078
Wichita, KS 67202

Re: Confidentiality
Lease: Tony Anderson
Well: 24-8
API#: 15-037-22057-0000

To Whom It May Concern:

Please hold confidential for 12 months the information provided for the above referenced well.

Cordially,

Tony Anderson
General Manager, JayHawk Energy, Inc.
Operator # 34102

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WICHITA, KS

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OCT 31 2008

KCC

Rig Number: MCPH	S. 24	T. 28	R. 23E
API No. 15- 037-22057 Elev.	County: CRWFD Location: NW NE		

Operator: JAYHAWK ENERGY, INC.
Address: P.O. BOX 191
 GIRARD KS 66743
Well No: 24-8 **Lease Name:** TONY ANDERSON
Footage Location: 500 ft. from the NORTH Line
 1660 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .07/25/2008 **Geologist:**
Date Completed: .07/28/2008 **Total Depth:** 600

Gas Tests:
 540 8# ON 1/4"

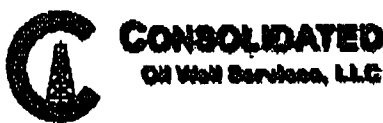
Comments:
 Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	17#			
Setting Depth:	20.4'			
Type Cement:	Connon		DRILLER:	MCPHERSON DRILLING
Sacks:	3			

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
clay	1	10	shale	258	271	shale	474	480
lime	10	38	coal	271	272	sand	480	484
coal	38	39	shale	272	284	coal	484	485
shale	39	83	coal	284	285	shale	485	532
coal	83	84	shale	285	292	coal	532	534
shale	84	95	sand	292	299	shale	534	542
coal	95	96	shale	299	303	Mississippi lime	542	
shale	96	108	coal	303	304			
lime	108	121	shale	304	311			
shale	121	127	sand	311	318			
lime	127	135	shale	318	322			
coal	135	136	coal	322	323			
shale	136	137	shale	323	342			
coal	137	138	coal	342	343			
shale	138	144	shale	343	356			
sand	144	158	coal	356	357			
shale	158	246	shale	357	380			
coal	246	247	coal	380	381			
shale	247	252	shale	381	388			
lime	252	253	coal	388	389			
shale	253	255	shale	389	403			
coal	255	256	coal	403	404			
shale	256	257	shale	404	448			
coal	257	258	sand	448	474			

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TICKET NUMBER 17896
 LOCATION Baraboo
 FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
 820-431-9210 or 800-467-8676

5337

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-08	5337	Tony Anderson 24-8				Crow
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			492	Tim		
CITY			462-793	Dallas		
STATE						
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 7/8 HOLE DEPTH 600 CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 587 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL _____ WATER gal/ek _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 9.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 4hrs of gel established circulation. Ran 100SKD of 50/50 per with 22 gal. Washup behind plug pump displacement and set shoe. Shut Down and Wash up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925. ⁰⁰
5406	100	MILEAGE		365.00 27. ⁰⁰
5407	4.82 hrs	hourly truck		838. ⁶⁸
5402	587	footage		117. ⁴⁰
5621	1	4 1/2 Plug container		200. ⁰⁰
5701c	3 hrs	transport		336. ⁰⁰
1124	100 sk	50/50 per	✓	975. ⁰⁰
1118b	400*	Gel	✓	68. ⁰⁰
1107A	80*	Phone	✓	92. ⁰⁰
1123	4620	City Water	✓	64. ⁶⁸
4404	1	4 1/2 Rubber Plug	✗	48. ⁰⁰
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				6.3%
SALES TAX				78. ⁴²
ESTIMATED TOTAL				4111.18

Rev'n 9737

AUTHORIZATION # 224355 TITLE _____ DATE 1105 18

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